Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. ..gy, Minerals and Natural Resources Departments

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Milford Oil Company								Well API No.			
Address c/o OI1 Reports & Gas	Servi	es. In	ıc	P. O.	Box 755.	Hobbs.	NM 882	241			
Reason(s) for Filing (Check proper box)		,				ves (Please expl					
New Well		Change in				•	·				
Recompletion \square	Oil		Dry		Ef	f. 1/1/9	1				
Change in Operator	Casinghea	d Gas	Con	densate			·				
If change of operator give name and address of previous operator				······································			-			 -	
II. DESCRIPTION OF WELL Lease Name		Beat	Nome Includ								
Hondo State	Well No.		haveroo	ing Formation SA			Kind of Lease State XPEGENNOTESE E-1(ease No. 130		
Location									L		
Unit Letter H	_ :	080	Feet	From The	North Lin	e and66	<u> </u>	eet From The	East	Line	
Section 31 Townshi	, 7	'S	Rang	e 331	E , N	MPM, Roc	osevelt			County	
III. FOLK FORTS Operating in Name of Automotive July 34 Oil				MONATU	RAL GAS		· · · · · · · · · · · · · · · · · · ·				
Enron Oil Trading & Transportation co					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Oxy USA, Inc. If well produces oil or liquids,	Sec.	Twp.	7				OK 74102				
rive location of tanks.	31 7S 33E			Is gas actually connected? Wh			en ? Unknown				
f this production is commingled with that i	rom any oth	er lease or p				ber:		Unition			
IV. COMPLETION DATA		Oil Well	—	Gas Well	New Well	77/		1			
Designate Type of Completion	· (X)		i	ONS MEII	I HEM METI	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	l. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing	Shoe		
	CEMENTING RECORD										
HOLE SIZE	CAS	ING & TU	BING	SIZE	DEPTH SET			SACKS CEMENT			
		,						 			
								 		,	
CONTRACT AND DECYMEN	T FOR A		5. F								
'. TEST DATA AND REQUES' OIL WELL (Test must be after re					he equal to an	aveced too allow	ahla dan shi	a dandh an haife	- £.W941.	•	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
ength of Test	Tubing Pressure				Casing Pressur	re ·		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
GAS WELL		-									
ctual Prod. Test - MCF/D Length of Test					Bbls. Condens	ate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF	COMPL	.IAI	NCE							
I hereby certify that the rules and regulat					0	IL CON	SERVA				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 0 1 1991						
					Date /	Approved			10	01	
Worn Walls Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Donna Holler			ent	<u> </u>	•	i)	etrakti:	SIVELVISO	R		
Printed Name 1/31/91			itle -393	3-2727	Title_						
Date		7-1		, 							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.