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U.S.G.S.
LAND OFFICE
OPERATOR

Form O-105
Revision 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
E-10130 <i>7. Ford, H.</i>
9. Well No.
6

2. Name of Operator
CAYMAN CORPORATION
3. Address of Operator
P. O. BOX 2009, PAIOS VERDES PENINSULA, CALIFORNIA 90274
4. Location of Well

10. Field and Pool, or Wildcat
CHAVERCO. SAN ANDRES

UNIT LETTER
H
LOCATED
1980
FEET FROM THE
North
LINE AND
660
FEET FROM
THE
East
LINE OF SEC.
31
TWP.
7S
RGE.
33E
NMPM

12. County
Roosevelt

15. Date Spudded
12/30/67
16. Date T.D. Reached
1/8/68
17. Date Compl. (Ready to Prod.)
2/10/68
18. Elevations (DF, RKB, RT, GR, etc.)
4441.2 GR
19. Elev. Casinghead
4441.2
20. Total Depth
4350
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-4350
Cable Tools
24. Producing Interval(s), at this completion - Top, Bottom, Name
4208 - 94 San Andres
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Sidewall Neutron. Laterolog, Microlaterolog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	378	12	250 SX	
4-1/2	10.5	4350	7-7/8	350 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	4200

31. Perforation Record (Interval, size and number)
4208, 14, 21, 23, 35, 38, 66, 71, 77, 79, 86, 88, 90, 92, 94.
2 shots per foot 1/2" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4208-94
AMOUNT AND KIND MATERIAL USED
Acid 2000 gal. 15%
4208 - 94
Fraced 40,000 gal. water
30,000# 20/40 sand

33. PRODUCTION
Date First Production
2/10/68
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Prod.
Date of Test
2/11/68
Hours Tested
24
Choke Size
Prod'n. For Test Period
Oil - Bbl.
62
Gas - MCF
17.2
Water - Bbl.
20
Gas - Oil Ratio
278
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
26

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
W. G. McCoy

35. List of Attachments
1 Set Logs

36. I hereby certify that information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED
<i>[Signature]</i>
TITLE
Vice President
DATE
2/10/69