

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3995

14. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.F.F. RESVR. ☐ OTHER ☐
2. Name of Operator
Taylor Pruitt

7. Unit Agreement Name
8. Farm or Lease Name
Anderson State
9. Well No.
9

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240
4. Location of Well

10. Field and Pool, or Wildcat
Chevron San Andres

UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **36** TWP. **78** RGE. **32E** NMPM
12. County
Reynolds

13. Date Spudded **3/13/68** 15. Date T.D. Reached **3/23/68** 17. Date Compl. (Ready to Prod.) **4/1/68** 18. Elevations (DF, RKB, RT, GR, etc.) **4448.4 KB** 19. Elev. Casinghead
20. Total Depth **4480** 21. Plug Back T.D. **4477** 22. If Multiple Compl., How Many
23. Intervals Drilled By **0-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
4143-4443 San Andres 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray - Neutron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	334	12 1/4	334	None
5 1/2	14# & 15.5#	4478	7 7/8	630	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4418	No

31. Perforation Record (Interval, size and number)
4143-4443, 41 - 3/8" Jet Shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4143-4443 3250 gal HCl, 4,000 gal 15% H₂SO₄ acid, 50,000 gal water, 40,000# sand

33. PRODUCTION
Date First Production: **3/28/68** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **4/4-5/68** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **35** Oil — Bbl. **27** Gas — MCF **150** Water — Bbl. **771** Gas — Oil Ratio
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **35** Oil — Bbl. **27** Gas — MCF **150** Water — Bbl. **26.2** Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Claudia Vinson**

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **A. L. Smith** TITLE **Agent** DATE **5/6/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2313	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3474	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 Marker 4030	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface Sand				
285	1750	1465	Red Bed				
1750	2315	565	Anhydrite & Salt				
2315	2410	95	Lime & Sand				
2410	3475	1065	Anhydrite, Salt & Shale				
3475	4480	1005	Dolomite & Anhydrite				