

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

3. LEASE DESIGNATION AND SERIAL NO.

NMP-0321281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PETERSON "A" General

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

1000 Lower San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

29-7-36 NMPM

12. COUNTY OR
PARISH

Pecos Co.

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 65, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1550 FNL x 550' FWL Sec. 29 (Unit E, SW 1/4 NW 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-17-68

16. DATE T.D. REACHED

1-24-68

17. DATE COMPL. (Ready to prod.)

2-1-68

18. ELEVATIONS (OF, HNB, RT, GR, ETC.)*

4152' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4324'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→ 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4240-4286 San Andres

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE/ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron-Beam Burn

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24 #	325	12 1/2"	250 Sx	
4 1/2"	33 #	4324	7 7/8"	300 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"		

31. PERFORATION RECORD (Interval, size and number)

4240-46, 54-56 W/215PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED *
4240-4286	5000 gal 28% acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-14-68		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-26-68	24	—	→	5	1	95	145
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→				26.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Burn

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

1-1502

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

2-23-68

*(See instructions and spaces for Additional Data on Reverse Side)

043-0593-H
1-1502
1-1507
1-1221

[illegible]

J. R. GILBY OF BOSTON 403-59

SHOW THE FOLLOWING RESULTS: COMPARISON TABLE; COST AND BULK-QUANTITY DISCOUNTS; CREDIT ADVANTAGES; AND ALL INFORMATION PERTAINING TO THE FOLLOWING:

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Shale	1270	1266	Oil & Gas	Yards	2350	
				Quartz	3009	
				Sand	3784	