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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4866	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sunray DX Oil Company	
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico	
4. Location of Well	
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM	
THE West LINE OF SEC. 20 TWP. 7-S RGE. 36-E NMPM	

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "HH" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

15. Date Spudded 1-19-68	16. Date T.D. Reached 1-26-68	17. Date Compl. (Ready to Prod.) 3-4-68	18. Elevations (DF, RKB, RT, GR, etc.) 4159 DF	19. Elev. Casinghead 4149
20. Total Depth 4370	21. Plug Back T.D. 4329	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools 0 - 4370
24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4284 - 4291				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Density, Laterolog, Microlaterolog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	364	11	250 sxs reg. w/2X CaCl₂	0
4-1/2	9.5#	4369	7-7/8	200 sxs Incore Pos w/8# salt/ex. (TOC 3650')	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	SN 4229	-

31. Perforation Record (Interval, size and number) 1 - 1/2" E-Gun bullet @ each 4284, 4286, 4288, 4291		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4284 - 4291		1000 gal. DS-30 Acid	
4284 - 4291		30000 gal. crude & 30,000# sd.	

33. PRODUCTION							
Date First Production 3-4-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1-1/4", 12 SPM, 42" stroke				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-4-68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 12	Oil - Bbl. 3	Gas - MCF 4	Water - Bbl. 250	Gas - Oil Ratio 24.0
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 12	Oil - Bbl. 3	Gas - MCF 4	Water - Bbl. 24.0	Oil Gravity - API (Corr.) 24.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By O. T. Owen
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35. List of Attachments Deviation record and Open Hole Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED John Hastings	TITLE District Engineer	DATE March 5, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110G.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler

Southeastern New Mexico

Northwestern New Mexico

T. xxx 2125	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2387	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3053	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3562	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	371	371	Red Beds				
371	1983	1612	Red Bed & Anhy.				
1983	3030	1047	Anhy. & Salt				
3030	3535	505	Anhy. & Lime				
3535	4255	720	Lime				
4255	4370	115	Lime & Dolo				