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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **SUNRAY DX OIL CO.**
NAME CHANGED TO:
Sunray DX Oil Company, IN OIL CO. - DX DIVISION
Address **P. O. Box 1416 - Roswell, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "HH" State	Well No. 1	Pool Name, including Formation 1948 - Lower San Andres Undesignated R-3402	Kind of Lease State, Federal or Fee State	Lease No. K-4866
Location Unit Letter L , 1980 Feet From The South Line and 660 Feet From The West Line of Section 20 Township 7-S Range 36-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 20	Twp. 7-S	Rge. 36-E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-19-68	Date Compl. Ready to Prod. 3-4-68		Total Depth 4370		P.B.T.D. 4329			
Elevations (DF, RKB, RT, GR, etc.) 4159 DF	Name of Producing Formation San Andres		Top Oil/Gas Pay 4284		Tubing Depth 4229			
Perforations 4284, 4286, 4288, 4291	It is R - Lower Told				Depth Casing Shoe 4369			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 7-7/8	CASING & TUBING SIZE 8-5/8 4-1/2		DEPTH SET 364 4369		SACKS CEMENT 250 sxs reg. w/2% CaCl₂ 200 sxs Incore Pos w/8# salt/sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-4-68	Date of Test 3-4-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 16	Oil-Bbls. 12	Water-Bbls. 4	Gas-MCF 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Hastings
(Signature)
John Hastings
District Engineer
(Title)
March 5, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John Hastings
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

In compliance with Rule 111 New Mexico Oil Conservation Commission Rules and Regulations, the following are the deviation tests for the Sunray DX Oil Company's


NEW MEXICO "HH" STATE #1

Degrees	Depth
<u>1/4</u>	<u>364</u>
<u>1/4</u>	<u>830</u>
<u>3/4</u>	<u>1310</u>
<u>1</u>	<u>1983</u>
<u>1-1/4</u>	<u>2480</u>
<u>1-1/2</u>	<u>2950</u>
<u>1-1/4</u>	<u>3102</u>
<u>1/2</u>	<u>3531</u>
<u>1/2</u>	<u>3894</u>
<u>1</u>	<u>4226</u>
<u>3/4</u>	<u>4313</u>
<u>1</u>	<u>4370 (TD)</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

I, John Hastings being first duly sworn on oath state that I have knowledge of the facts and matter set forth and that the same are true and correct.


(SIGNATURE)

Subscribed and sworn to before me this 5 day of March, 1968.


Notary Public in and for Chaves
County, New Mexico
My Commission Expires May 5 '71