MALL OF NEW MEARL	JL CONSERVATION DIVISIO				rorm C-104 Revised 10-1-78	
01010100000000000000000000000000000000		D, BOX 2088				
	SANTA FE, NEW MEXICO 87501					
U 0.0.8, LAND OFFICE	REQUEST FOR ALLOWABLE					
DEPATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Chaveroo Operating Compa	any. Inc.					
Address c/o Oil Reports & Gas Se		Box 763, I	lobbs, NM	88241		
Reason(s) for filing (Check proper box,			Other (Pleas	ie explain)		
New Well		Dry Gas Condensate	Effect	ive July 1	l, 1984	
If change of ownership give name			·			
and address of previous owner	LEASE		japan de arragan dilanara ranaka dila 44-4 994			
Legae Name	Well No. Pool Name, Includ	ding Formation		Kind of Lease State, Foderal		Lease No.
CWS	1 Chaveroo S	an Andres			State	<u> </u>
Unit LetterK:10	280 Feel From The South	Line and	1980	Feet From 7	The West	
Line of Section 36 Tou	vnship 7S Rang	• <u>32E</u>	, NMPI	M, Roose	evel t	County
DESIGNATION OF TRANSPORT	or Condensate	Address			ed copy of this form	
Navajo Refining Company			P. O. Box 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)			
Cities Service Oil & Gas	s Corp.	P. 0			klahoma 7410	02
If well produces oil or liquids, 14.vk location of tanks.	<u></u>	32E	Yes		5/6/68	
If this production is commingled wit COMPLETION DATA	h that from any other lease or			Deepen	Plug Back Same	Restv. Dill. Restv.
Designate Type of Completio		1	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		+ 	
Late Spudded	Date Compl. Ready to Prod.	Total D			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) ^{*1} ame of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Sho	
HOLE SIZE	TUBING, CASING		DEPTH S		SACKS	CEMENT
HULE SIZE						
			<u>, , , , , , , , , , , , , , , , , , , </u>			
				ume of load oil	and must be equal to	or exceed top allow
TEST DATA AND REQUEST FO	DR ALLOWABLE (lest mus able for t	this depth or be	for full 24 hour	re) w, pump, gas lif		
	Tubing Pressure		Pressure	<u>.</u>	Choke Size	
Longth of Tool		Water-			Gas-MCF	
Actual Prod. During Teel	Oll-Bble.					
GAS WELL		Bble. C	ondensate/MM	C.F.	Gravity of Conden	eale
Actual Frod. Teet-MCF/D	Length of Test		Pressure (Shu		Choke Size	
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)					ويتعاديه ويواد والمتعاد والمراجع والمراجع
CERTIFICATE OF COMPLIANC						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n	APPROVED ORIGINAL SIGNED BY JERRY SEXTON			
			BYORIGINAL SIGNAL SUPERVISOR			
12 11			This form is t	to be filed in c	compliance with m	ULE 1104,
Marna Della			If this is a request for allowable for a newly drilled or deepened to this form must be accompanied by a tabulation of the deviation			
(Signature)			well, this form must be accompanied by a third AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allown			
Agent (Tule)			on new and r	ecompleted we	1110. 1 III and VI for	changes of owner,
7/18/84 (Date)			name or numb	er, or transport	er, or other such c	Hange of Construction
			Separate Form leted wella.	ns C-104 mus	I De llied lot es(ch pool in multiply