NO. OF COPIES RECEIVED				Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE			d C-104 and C-11
FILE	+	AND		Effective [-]-	65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS		
OIL	+				
RANSPORTER GAS	<u>+</u>]				
OPERATOR					
I. PRORATION OFFICE					
	leum Corporation				
	vington, New Mexico 88260	Other (Pleas	se explain)		
New Well	Change in Transporter of:	_			
Recompletion					
Change in Ownership	Casinghead Gas Conder	nsate		<u></u>	
If change of ownership give na and address of previous owner			ports & Gas Ser	vices	
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
CWS	1 Chaveroo-San	Andres	State, Federal or Fee	State	B 8638
Location					
Unit Letter;;	1980 Feet From The South Lir	ne and 1980	Feet From The	West	
Line of Section 36	Township 7-8 Range	32-E , NMP	Roosevelt		County
I. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GA	NS	to which approved copy	of this form is	40 H 2 4 - 1 - 1 - 1
Mobil Pipe Line	Company	Box 900, Dal:	las, Texas		,
Name of Authorized Transporter of Casinghead Gas or Dry Gas			to which approved copy sa, Oklahoma 74		to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect Yes	-		
If this production is commingle	d with that from any other lease or pool,				
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug E	Back Same Re	s'v. Diff. Res'v
Designate Type of Comp			, I , I , I	1	, , , <u> </u>
Date Spudded	Date Compl. Ready to Prod. INFORMATION SAME AS PREVI	Total Depth GUSLY REPORTED	P.B.T	.D.	
Elevations (DF, RKB, RT, GR, e		Top Cil/Gas Pay	Tubine	g Depth	
Perforations			Depth	Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEI	MENT
	INFORMATION SAME AS PREVI	OUSLY REPORTED			
/. TEST DATA AND REQUES		ifter recovery of total vol		t be equal to or	exceed top allow
OIL WELL Date First New Oil Run To Tank	s Date of Test		ow, pump, gas lift, etc.)		
	INFORMATION SAME AS PREVIO	Casing Pressure	Choke	S174	
Length of Test	Tubing Pressure	Cusing Pressure	Click	5120	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas -)	NCF	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>
۱					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM	CF Gravit	ty of Condensate	<u></u>
	INFORMATION SAME AS PREVIO	USLY REPORTED			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Choke	Size	
I. CERTIFICATE OF COMPL	IANCE	OIL	CONSERVATION	COMMISSIC	N
	and an utations of the Oil Componition	APPROVED	SEP 1	1972	19
Commission have been compli	and regulations of the Oil Conservation led with and that the information given the bast of my knowledge and belief			inned her	
above is true and complete to the best of my knowledge and belief. HOLDER PETROLEUM CORPORATION		BY Orig. Signed by Joe D. Ramey TITLE Dist. I. Supy.			
		11			
(OC) hard			to be filed in complia	nce with RUL	
1 A A NEALKE		I mell this form mu	quest for allowable fo at be accompanied by	• a tabulation •	of the deviation
A. C. Holder President	(Signature)	tests taken on the	well in accordance	with RULE 11	1.
	(Title)	All sections of able on new and r	of this form must be fi ecompleted wells.	lied out compl	etely for allow
8-15-72				ind VI for che	nges of owner
	(Date)	well name or numb	er, or transporter, or ot	ther such chan	ge of condition
	у над с на се	Separate For	ms C-104 must be fil	led for each p	loor in multipi
8-15-72		Fill out only well name or numb Separate For	Sections I, II, III, a er, or transporter, or ot ms C-104 must be fil	ther such chan	ge of c