1	NO. OF COPIES RECEIVED	1									
	DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL					(ON	For	Form C-104		
	SANTA FE	FOR ALLO	WABLE		Suj	Supersedes Old C-104 and C-110					
	FILE	-			AND				ective 1-1-6	5	
	U.S.G.S.	AUTH	HORIZATI	ON TO TRA	ANSPORT C	IL AND N	ATURAL (GAS			
	TRANSPORTER GAS										
	OPERATOR										
	PROPATION OFFICE	1									
•	Operator										
	Kavanau Real Estate Tri	ıst		ersteder after til 15 och							
	c/o Cil Reports & Gas ? Reason(s) for Hing (Check proper box	ervices,	Inc.,	Box 763,	Hobbs,	her (Please	co 8824()			
	New Well	Change	in Transport	ter of:							
	Recompletion	011		Dry G	ıs 🔄	Effect	ive June	1, 197	L		
	Change in Ownership X	Casingh	nead Gas	Conde	nscte						
•	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name	LEASE		m Corpor	ormation		Hobbs, N		o 8824(Leas● No.	
	CWS	1	Cha	veroo-Se	n Andres		State, Federa	l or Fee	State B-8638		
	Location										
	Unit Letter K ; 19	80 Feet F	rom The	South Lin	ne and]	980	Feet From	The Wes	st		
	Line of Section 36 Tow	mship 7	s	Range	32 E	, ММРМ,	Loc	sevelt		County	
iI.	DESIGNATION OF TRANSPORT		L AND NA			e address to	which appro-	ved copy of th	his form is to	be sent)	
]	Mobil Pipe Line Company				P. O. Box 900, Dallas, Texas						
1	Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
	Cities Service Oil Com	pany			Bartles	dlle. O	klahoma				
	If well produces oil or liquids,	Unit Se	Twp	. Rge.	Is gas actua			en			
Į	give location of tanks.	K	<u> 36 7</u>	S 32E	Yes	<u> </u>	-	5/6/	<u> </u>		
	f this production is commingled with that from any other lease or pool, give commingling order number:										
	Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Resfv.	
	Date Spudded	Date Compl.	Ready to Pr	od.	Total Depth			P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	Perforations				1			Depth Casing Shoe			
-		CASING, ANI	D CEMENTING RECORD								
-	HOLE SIZE	CASING & TUBING SIZ			DEPTH SET			SACKS CEMENT			
}											
V.	TEST DATA AND REQUEST FO	OR ALLOW						and must be e	qual to or e	xceed top allow-	
	OIL WELL able for this de					pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test			Floadeing Method (Flow, pump, gas tift			,,, 6,6,7	,		
}	Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
-	Actual Prod. During Test	Oil-Bbis.			Water - Bbls.			Gas-MCF			
Į											
	GAS WELL			.,,							
	Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
					 						

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

,
Denna Holles (Signature)
(Signature)
Agent
Agent (Title)
6/18/71 (Date)
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 2 3 1971
Va O Stamer
CUPERVISOR DISTRICT I
TITLE SOFERING

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

TREE ES NUL

Substanted Bosinesding

RECEIVED

JUN 221971
OIL CONSERVATION COMM.
HOBBS, N. M.