NO. OF COPIES RECEIVED	<u></u>								ed 1-1-65	
DISTRIBUTION							1	5a. Indicat	e Type of Le	ise
SANTA FE			EW MEXICO O				ND LOG	State	X	Fee
U.S.G.S.		WELL COM			APLETION	REPURIA	ND LOG	1	il & Gas Leas	e No.
AND OFFICE			Confident	li Fial	. ,			:	B-8638	
PERATOR			COME 20 CM							
								711111		777777
I, TYPE OF WELL							!	7. Unit Ag	reement Name	•
	O] I		GAS	DRY	OTHER			o Form or	Lease Name	
NEW TO WOR		l1	PLUG DIF	F. [1	WS	
WELL A OVER				SVR.	OTHER			9. Well No		
Прп.e of Operator									1	
Taylor Pr	Laice							13. Field	and Pool, or	Vildcat
c/o Oil Repor	rts & Gas	Services	Box 763	. Hebb	s. New M	exico		Chaver	roo San A	Indres
Location of Well			,					11111	777777	777777
K structes	LOCATED	1980	EET FROM THE	South	LNE AND _	1980	FEET FROM			
				-				12. Count	1 1	
West LINE OF S	36 Ec.	7S	RGE. 32E	NMPM		IIIXIII		Roose		
		ŧ	Date Compl. (R		od.) [18. El			GR, etc.) 19	a. Elev. Cash	inghead
, 1	2/6/68		2/16/6			4472.8		Tools	. Cable T	nole.
). Total Depth	21. P	lug Back T.D.	22.	li Multiple Many	Compl., How	Drilled	By (O-TD	i Copie :	3015
4460 Producing Interval(s) -6 1)	4451	Pottor Namo				→	0-19	25. Was Dire	ectional Surve
1. Producing interval(s), of this compi	etion = rop, B	sottoni, name						Made	
	M 4 - 1									Yes
4181 - 4402	San And	17.40								
								27.	Was Well Cor	ed
6. Type Electric and O	ther Logs Run							27.		ed No
6. Type Electric and O	ther Logs Run		CASING RECO	ORD (Repo	rt all strings	set in well)		27.		
6. Type Electric and O	ther Logs Run		CASING RECO		rt all strings E SIZE		NTING REC			No
Gamma Ray -	ther Logs Run Neutron	B./FT. D		HOLI		CEME	NTING REC		AMOU	No
Gamma Ray - CASING SIZE	ther Logs Run Neutron WEIGHT L	B./FT. D	EPTH SET	HOLE 1	ESIZE	CEME!			AMOU D	NO NT PULLED
Gamma Ray - GASING SIZE 8 5/8	Neutron WEIGHT L	B./FT. D	334	HOLE 1	2 1/4	CEME!	25		AMOU D	NO NT PULLED
6. Type Electric and O Gamma Ray = 8. CASING SIZE 8 5/8	Neutron WEIGHT L	B./FT. D	334 4459	HOLE 1	2 1/4	CEMEI 2	25 500	CORD	AMOU D	NT PULLED
Gamma Ray - 6. CASING SIZE 8 5/8 5 1/2	WEIGHT L	B./FT. D	334 4459	HOLE 1	E SIZE 2 1/4 7 7/8	30.	25 500	CORD TUBING RE	AMOU n	NO NT PULLED ONE ONE
Gamma Ray - GASING SIZE 8 5/8 5 1/2	Neutron WEIGHT L	B./FT. D	334 4459	HOLE 1	2 1/4	CEMEI 2 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	.25 .00	TUBING RE	AMOU 11 12 ECORD	NO NT PULLED ONE CRE
CASING SIZE 8 5/8 5 1/2	WEIGHT L	B./FT. D	334 4459	HOLE 1	E SIZE 2 1/4 7 7/8	30.	.25 .00	CORD TUBING RE	AMOU n	NO NT PULLED ONE CRE
Gamma Ray - GASING SIZE 8 5/8 5 1/2 SIZE	WEIGHT LI 14# & I	B./FT. D	334 4459	HOLE 1	2 1/4 7 7/8	30. SIZE 2 3/8	25 000	TUBING REEPTH SET	AMOU 10 10 10 10 10 10 10 10 10 10 10 10 10	NO NT PULLED ONE CRE CKER SET
Gauss Ray - Gauss Ray - GASING SIZE 8 5/8 5 1/2 SIZE	WEIGHT LI 14# & I	B./FT. D	334 4459	HOLE 1	SCREEN 32.	CEMEI 2 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	DI RACTURE	TUBING REEPTH SET	AMOU 10 10 10 10 10 10 10 10 10 10 10 10 10	NO NT PULLED ONE CRE CKER SET O
CASING SIZE 8 5/8 5 1/2 SIZE 1. Perforation Record (WEIGHT LI TOP (Interval, size of	B./FT. D	334 4459 RD SACKS C	HOLE 1	SCREEN 32.	30. SIZE 2 3/8 ACID, SHOT, F	DI RACTURE	TUBING REEPTH SET	AMOU 10 10 10 10 10 10 10 10 10 1	NO NT PULLED ONE CKER SET O IC. IAL USED
Gamma Ray - GASING SIZE 8 5/8 5 1/2 SIZE	WEIGHT LI TOP (Interval, size of	B./FT. D	334 4459 RD SACKS C	HOLE 1	SCREEN 32. DEPTH	30. SIZE 2 3/8 ACID, SHOT, F	25 000 DI RACTURE AMC 3,250	TUBING REEPTH SET	AMOU D CCORD PA R SQUEEZE, E KIND MATER A, 4,000 50,000	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal
CASING SIZE 8 5/8 5 1/2 SIZE	WEIGHT LI TOP (Interval, size of	B./FT. D	334 4459 RD SACKS C	HOLE 1	SCREEN 32. DEPTH	30. SIZE 2 3/8 ACID, SHOT, F	25 000 DI RACTURE AMC 3,250	TUBING REEPTH SET	AMOU D CORD PA SQUEEZE, E KIND MATER A, 4,000	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal
6. Type Electric and O Gamma Ray = 6. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perforation Record (WEIGHT LI TOP (Interval, size of	B./FT. D	334 4459 RD SACKS C	HOLI	SCREEN 32. DEPTH 4181-44	30. SIZE 2 3/8 ACID, SHOT, F	25 000 DI RACTURE AMC 3,250	TUBING REEPTH SET	AMOU D CCORD PA R SQUEEZE, E KIND MATER A, 4,000 50,000	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal
6. Type Electric and O Gamma Ray - 6. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perforation Record (4181-4402,	WEIGHT LI 204 144 & 1 TOP (Interval, size of 34-3/8")	B./FT. D	334 4459 RD SACKS C	HOLI	SCREEN 32. DEPTH 4181-44	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL	25 000 DI RACTURE AMC 3,250	TUBING REEPTH SET 4415 , CEMENT SOUNT AND PORT MC	AMOU D ECORD PA D SQUEEZE, E KIND MATER A, 4,000 50,000 , 40,000	NO NT PULLED ONE CKER SET O TC. TAL USED gal gal f sand
6. Type Electric and O Gama Ray - 8. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perforation Record (4181-4402,	WEIGHT LI 204 144 & 1 TOP (Interval, size of 34-3/8")	B./FT. D LINER RECO BOTTO and number) jet shots	334 4459 PRD M SACKS C	HOLI	SCREEN 32. DEPTH 4181-44	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL	25 000 DI RACTURE AMC 3,250	TUBING REEPTH SET 4415 , CEMENT SOUNT AND HORSEL MC. E acid, d water	AMOU 10 10 10 10 10 10 10 10 10 1	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal sand Shut-in)
6. Type Electric and O Gama Ray = 6. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perforation Record (4181-4402, 3. Oate First Production 2/11/68	WEIGHT LI TOP (Interval, size of the siz	B./FT. D LINER RECO BOTTO and number) et shots	334 4459 IRD M SACKS C	PRODU	SCREEN 32. DEPTH 4181-44 JCTION ng - Size and	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL	25 000 RACTURE AMC 3,250 15% N Relle	TUBING REEPTH SET 4415 , CEMENT SOUNT AND HORSEL MC. E acid, d water	AMOU D ECORD PA D SQUEEZE, E KIND MATER A, 4,000 50,000 , 40,000	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal sand Shut-in)
6. Type Electric and O Gamma Ray - 8. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perforation Record (4181-4402, 3. Oate First Production 2/11/68 Oate of Test	WEIGHT LI WEIGHT LI 204 144 & 1 TOP (Interval, size of the si	B./FT. D LINER RECO BOTTO and number) et shots	334 4459 IRD M SACKS C	PRODU	SCREEN 32. DEPTH 4181-44 JCTION ng — Size and	30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 102	25 000 RACTURE AMC 3,250 15% N Relle	TUBING REEPTH SET 4415 CEMENT SOUNT AND PORT OF THE	AMOU DECORD PAR SQUEEZE, E KIND MATER A, 4,000 50,000 A0,000 Autus (Prod. or	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal sand Shut-in) Ratio
Game Ray - Game Ray - R. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perferation Record (4181-4402, 3. Oute First Production 2/11/68 Oute of Test 2/21/68	WEIGHT LI 204 144 & 1 TOP (Interval, size of the s	B./FT. D LINER RECO BOTTO and number) jet shots oduction Method Pump Choke S	RD M SACKS C d (Flowing, gas Size Prod'n Test P	PRODU	SCREEN 32. DEPTH 4181-44 JCTION ng - Size and	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 1 type pump) Gas — MC 29	25 000 RACTURE AMC 3,250 15% N Relle	TUBING REEPTH SET 4415 , CEMENT SOUNT AND POPULATION OF THE POPULA	AMOU DECORD PAR SQUEEZE, E KIND MATER A, 4,000 50,000 A0,000 Autus (Prod. or Producing Gas—Oil	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal f sand Shut-in) Ratio
Game Ray - Game Ray - R. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perferation Record (4181-4402, 3. Oute First Production 2/11/68 Oute of Test 2/21/68	WEIGHT LI WEIGHT LI 204 144 & 1 TOP (Interval, size of the si	B./FT. D LINER RECO BOTTO and number) jet shots oduction Method Pump Choke S	334 4459 RD M SACKS C d (Flowing, gas Size Prod'n Test P	PRODULIFIT, pumpi	32. DEPTH 4181-44 JCTION ng — Size and Oil — Bbl. 61 Gas — M	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 1 type pump) Gas — MC 29	25 000 DI RACTURE, AMC 3,250 15% N gelle	TUBING REEPTH SET 4415 , CEMENT SOUNT AND PORT OF THE PORT OF TH	AMOU D CCORD PA R SQUEEZE, E KIND MATER A, 4,000 50,000 40,000 atus (Prod. or roducing Gas—Oil 47	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal f sand Shut-in) Ratio
Gamma Ray - G. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perforation Record (4181-4402, 3. Oute First Production 2/11/68 Oute of Test 2/21/68 Flow Tubing Press.	WEIGHT LOSS Run Neutron WEIGHT LOSS Run TOP (Interval, size of the size of t	B./FT. D LINER RECO BOTTO and number) LINER RECO BOTTO Choke S Sure Calcula Hour Re	334 4459 RD M SACKS C d (Flowing, gas Size Prod'n Test P atted 24- Oil - I atted 24- Oil - I	PRODU	32. DEPTH 4181-44 JCTION ng — Size and 011 — Bbl. 61	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 1 type pump) Gas — MC 29	25 000 RACTURE AMC 3,250 157 N gelle	TUBING REEPTH SET 4415 , CEMENT SOUNT AND PORT OF THE PORT OF TH	AMOU DECORD PAR SQUEEZE, E KIND MATER A, 4,000 50,000 atus (Prod. or Producing Gas—Oil 47 Oil Gravity— 26.0	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal f sand Shut-in) Ratio
Game Ray - 6. Casing size 8 5/8 5 1/2 9. Size 1. Perforation Record (4181-4402, 3. Oute First Production 2/11/68 Date of Test 2/21/68 Flow Tubing Press. 44. Disposition of Gas	WEIGHT LOSS Run Neutron WEIGHT LOSS Run TOP (Interval, size of the size of t	B./FT. D LINER RECO BOTTO and number) LINER RECO BOTTO Choke S Sure Calcula Hour Re	334 4459 RD M SACKS C d (Flowing, gas Size Prod'n Test P atted 24- Oil - I atted 24- Oil - I	PRODULIFIT, pumpi	32. DEPTH 4181-44 JCTION ng — Size and Oil — Bbl. 61 Gas — M	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 1 type pump) Gas — MC 29	25 000 RACTURE AMC 3,250 157 N Relle	TUBING REEPTH SET 4415 , CEMENT SOUNT AND PORT OF THE	AMOU DECORD PAR SQUEEZE, E KIND MATER A, 4,000 50,000 A0,000 A0,000 A1 Coll Gravity — 26.0 d By	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal f sand Shut-in) Ratio
Gama Ray - 6. Casing size 8 5/8 5 1/2 9. Size 1. Perforation Record (4181-4402, 3. Oate First Production 2/11/68 Plow Tubing Press. 4. Disposition of Gas Vented 15. List of Attachments	WEIGHT LI TOP (Interval, size of the siz	B./FT. D LINER RECO BOTTO and number) LINER RECO BOTTO Choke S Sure Calcula Hour Re fuel, vented, e	334 4459 RD M SACKS C d (Flowing, gas Size Prod'n Test P atted 24- Oil - I atted 24- Oil - I	PRODULIFIT, pumpi	32. DEPTH 4181-44 JCTION ng — Size and Oil — Bbl. 61 Gas — M	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 1 type pump) Gas — MC 29	25 000 RACTURE AMC 3,250 157 N Relle	TUBING REEPTH SET 4415 CEMENT SOUNT AND PORT OF THE	AMOU DECORD PAR SQUEEZE, E KIND MATER A, 4,000 50,000 A0,000 A0,000 A1 Coll Gravity — 26.0 d By	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal f sand Shut-in) Ratio
Gama Ray - 6. Casing size 8 5/8 5 1/2 9. Size 1. Perforation Record (4181-4402, 3. Oate First Production 2/11/68 Clow Tubing Press. 4. Disposition of Gas Vented 15. List of Attachments 1 copy electric and O Gama Ray - 8 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	WEIGHT LI WEIGHT LI 144 & 1 TOP (Interval, size of the size of	B./FT. D LINER RECO BOTTO and number) LINER RECO Choke S Choke S Sure Calcula Hour Re fuel, vented, e	SEPTH SET 334 4459 SRD M SACKS C d (Flowing, gas Size Prod'n Test P sted 24- cite > (1)	PRODULI lift, pumpi	32. DEPTH 4181-44 JCTION ng — Size and Oil — Bbl. 61 Gas — N 29	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 Gas - MC 29 GCF W	P Water — Bbl. 125 Te C	TUBING REEPTH SET 4415 CEMENT SOUNT AND POPULATION OF SET WELL SET WELL SET WITH SET SET WITH SET SET SET WITH SET	AMOU TO SQUEEZE, E' KIND MATER A, 4,000 50,000 40,000 A10,000 Gas—Oil A7 Oil Gravity— 26.0 d By	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal f sand Shut-in) Ratio
Gama Ray - 6. Casing size 8 5/8 5 1/2 9. Size 1. Perforation Record (4181-4402, 3. Oate First Production 2/11/68 Clow Tubing Press. 4. Disposition of Gas Vented 15. List of Attachments 1 copy electric and O Gama Ray - 8 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	WEIGHT LI WEIGHT LI 144 & 1 TOP (Interval, size of the size of	B./FT. D LINER RECO BOTTO and number) LINER RECO Choke S Choke S Sure Calcula Hour Re fuel, vented, e	SEPTH SET 334 4459 SRD M SACKS C d (Flowing, gas Size Prod'n Test P sted 24- cite > (1)	PRODULI lift, pumpi	32. DEPTH 4181-44 JCTION ng — Size and Oil — Bbl. 61 Gas — N 29	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 Gas - MC 29 GCF W	P Water — Bbl. 125 Te C	TUBING REEPTH SET 4415 CEMENT SOUNT AND POPULATION OF SET WELL SET WELL SET WITH SET SET WITH SET SET SET WITH SET	AMOU TO SQUEEZE, E' KIND MATER A, 4,000 50,000 40,000 A10,000 Gas—Oil A7 Oil Gravity— 26.0 d By	NO NT PULLED ONE CKER SET O IC. IAL USED gal gal f sand Shut-in) Ratio
6. Type Electric and O Gama Ray - 6. CASING SIZE 8 5/8 5 1/2 9. SIZE 1. Perforation Record (4181-4402, 33. Date First Production 2/11/68 Date of Test 2/21/68 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachments	WEIGHT LI WEIGHT LI 14# & I TOP (Interval, size of the information	B./FT. D LINER RECO BOTTO and number) LINER RECO Choke S Choke S Sure Calcula Hour Re fuel, vented, e	SEPTH SET 334 4459 SRD M SACKS C d (Flowing, gas Size Prod'n Test P sted 24- cite > (1)	PRODULI lift, pumpi	32. DEPTH 4181-44 JCTION ng — Size and Oil — Bbl. 61 Gas — N 29	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 102 Gas - MC 29 GCF W	P Water — Bbl. 125 Te C	TUBING REEPTH SET 4415 CEMENT SOUNT AND POPULATION OF SET WELL SET WELL SET WITH SET SET WITH SET SET SET WITH SET	AMOU TO SQUEEZE, E' KIND MATER A, 4,000 50,000 40,000 A10,000 Gas—Oil A7 Oil Gravity— 26.0 d By	NO NT PULLED ONE CKER SET O FC. FAL USED gal gal f sand Shut-in) Ratio 5 API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T.	Anhy	T.	Canyon	Τ.	Ojo Alamo	Τ.	Penn. "B"
T.	Salt	т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	T.	Atoka	т	Pictured Cliffs	т	Donn (ID)
Т.	Yates 2312	Т.	Miss	. T.	Cliff House	T.	Leadville
T.	7 Rivers	Т.	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Silurian	т.	Point Lookout	Т.	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	McCracken
Т.	Glorieta	т.	McKee	. Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
					Morrison		
Ţ.	Tubb	Т.	Granite	Т.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	Т.	Wingate	т	
T.	Wolfcamp	Т.	Pl Marker 4026	Т.	Chinle	т	
T.	Penn.	T.	Slaughter 4208	Τ.	Permian	Т.	-
					Penn "A"		

FORMATION RECORD (Arrach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 205 1460 2310 2410 3475	205 1255 2310 2410 3475 4460	1050 850 100 1065	Surface Rock Red Bed Anhydrite & Salt Lime & Sand Anhydrite, Salt & Shale Delomite & Anhydrite				
	•						-
	-						