| NO. OF COPIES RECEIVE | > | | | Form C-103 | | |
|---|--|------------------------------|-------------------------------------|--------------------------------|--|--|
| DISTRIBUTION | DISTRIBUTION | | | - | Supersedes Old | |
| SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION | | | | | C-102 and C-103 Effective 1-1-65 | |
| FILE | | | 1 | | . 03 | |
| U.S.G.S. | | | | 5a. Indicate Typ | pe of Lease | |
| LAND OFFICE | | | | State X | Fee. | |
| OPERATOR | - - | | | 5, State Oil & C | | |
| OFERATOR | | | | ! | | |
| | | | | B-8 | 038 ************************************ | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | | | | | |
| | VELL OTHER | | | 7. Unit Agreeme | ∍nt Name | |
| 2. Name of Operator | | | | | se Name | |
| Taylor Pruitt | | | | | CWS | |
| 3. Address of Operator | | | | | 9. Well No. | |
| c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico | | | | | 1 | |
| 4. Location of Well | | | | | 10. Field and Pool, or Wildcat | |
| UNIT LETTER K . 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM | | | | | Chaveroo San Andres | |
| UNIT LETTER | · · · · · · · · · · · · · · · · · · · | EET FROM THE | LINE AND FE | ET FROM | | |
| THE West LINE, SECTION 36 TOWNSHIP 7 S RANGE 32 E NMPM. | | | | | | |
| THE WEST | LINE, SECTION JQ | TOWNSHIP / S | PANGE 32 L | — ^{имрм.} (((((())))) | | |
| mmmm | summin m | 5. Elevation (Show whether | DF. RT. GR. etc.) | 12, County | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| | | | | 1 | | |
| <u> </u> | <u> </u> | 4463.0 | | Roosevel | £ (///////// | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT R | | | | | F: | |
| | | | | | | |
| PERFORM REMEDIAL WORK | | PLUG AND ABANDON | REMEDIAL WORK | ALTE | ERING CASING | |
| TEMPORARILY ABANDON | | | COMMENCE DRILLING OPNS. | Y PLUG | AND ABANDONMENT | |
| PULL OR ALTER CASING | | CHANGE PLANS | CASING TEST AND CEMENT JOB | <u> </u> | | |
| | | | OTHER | | | |
| OTHER | | | | | | |
| | | | | | ······ | |
| 17. Describe Proposed of work) SEE RULE 11 | Completed Operations (Cl | early state all pertinent de | tails, and give pertinent dates, is | ncluding estimated date of | f starting any proposed | |
| WORN) SEE NOLE II | | | | | | |
| | | | | | | |
| Spudded 12 1/4 hole 3:30 PM 1/29/68. Cemented 8 5/8" | | | | | | |
| 20# casing at 334 feet with 225 sacks Longhorn Port- | | | | | | |
| land cement 2% calcium chloride. Cement circulated. | | | | | | |
| Plug down 8:15 PM 1/29/68. WOC 18 hours and pressure | | | | | | |
| | tested casing with 1000# for 30 minutes, test 0.K. | | | | | |
| | rested castus # | TEN TOOUR TOE 30 | minutes, test O.K. | | | |
| Cemented 5 1/2" 14# & 17# casing at 4459 with 300 | | | | | | |
| sacks Halliburton light cement and 300 sacks Incor | | | | | | |
| Pozmix, 2% gel, 0.75% CFR-2, 11# salt per sack. | | | | | | |
| | | | | | | |
| Bumped plug with 2000# 8:30 AM 2/6/68. WOC 48 hours | | | | | | |
| | and pressure te | sted casing with | 1800% for 30 minut | es, | | |
| test O.K. | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| 10 Thorston was identification of | he information at a resist | a and complete to the boar | of my knowledge and to the | | | |
| 10.1 nereby certify that | ne information above is tru | e and complete to the best | of my knowledge and belief. | | | |
| A - P | X . — £ | | | | | |
| SIGNED | - Domin | TITLE | Agent | DATE | /14/68 | |
| | | | | | | |
| | 11/1 | <i>)</i> | | | 1968 | |
| Last 4 | - 1/1/3: | · - | Did . | | סמבו | |