	DISTRIBUTION ANTA FE		CONSERVATION COMMIS N TFOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	I.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL			
	Address					
	Box 1476, Lovington, New Mexico 38260 Reason(s) for filing (Check proper box)					
	New Well     Change in Transporter of:       Recompletion     Cii     Dry Go       Change in Ownership     Casinghead Gas     Condex		Silver monument minerals, inc.			
	If change of ownership give name and address of previous owner					
NI.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including		Lease No.		
	CW3	2 Chaveroo San	Andres State, Federa	n or Fee State B 8638		
	Unit Letter	60 <b>S</b>	ine and Peet From	<b>T</b> he		
	Line of Section <b>36</b> T	ownship <b>78</b> Range	32 B , NMPM,	Rocsevelt		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oll or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of C	bil Pipe Line Company asinghead Gas A or Dry Gas ties Service Oil Company	Address (Give address to which appro	, Dallas, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>K 36 78 32</b>	Is gas actually connected? Wh	, Tulsa, Oklahoma 74102		
IV.	<u></u>	ith that from any other lease or pool	, give commingling order number:			
•••	Designate Type of Completi	ion (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas lij	(t, etc.)		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
•						
ſ	GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
(	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
	MONUMENT ENERGY CO		TITLE	Orig. Signed by Joe D. Ramey Dist. 1, Supy.		
	el el lo der		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
-	President	ature)	well, this form must be accompar tests taken on the well in accord	hied by a tabulation of the deviation dence with RULE 111.		
-	(Ti	ile)	All sections of this form mut able on new and recompleted we	at be filled out completely for allow- 11a.		

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(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secure Forms C-104 must be filed for each coal in multiply