	DISTRIBUTION     # MEXICO OIL CONSERVATION COMMISSION       INTA FE     REQUEST FOR ALLOWABLE       LE     AND			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
F	U.S.G.S.					
	TRANSPORTER OIL GAS					
- -	OPERATOR PRORATION OFFICE					
╸┢	Operator Holder Petroleum Corporation					
-	Address					
	Reason(s) for filing (Check proper box	ington, New Mexico 38260	Other (Plea	ise explain)		
	New Well	Change in Transporter of: Oil Dry Ga				
	Recompletion Change in Ownership	Casinghead Gas Conder				
1	If change of ownership give name	Kavanan Roal Istate Trust	t. c/o Oil Rep	orts & Gus Ser	rvices	
a	and address of previous owner	lox 763, Hobbs, New Mexic				
	DESCRIPTION OF WELL AND Lease Name CIVE	Well No.         Pool Name, Including Fe           2         Chaverue-San I		Kind of Lease State, Federal or Fe	•• State	Lease No. <b>B-9638</b>
ſ	Location Unit Letter 1 660	Feet From The	ne and <b>1980</b>	Feet From The	Test	
	Chit Letter		3 <b>2-1</b> ; , NM			County
<b>c</b> i. j	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Ci Kobil Pipe Line Coa	Address (live address to which approved copy of this form is to be sent) Borx 900, Dallas, Yexas				
-	Name of Authorized Transporter of Ca Cities Service Oil	Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsz, Oklahoma 74102				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. <b>S 35 75 32</b> 8;	is gas actually conne <b>Yus</b>		3-58	
		th that from any other lease or pool,	give commingling or	der number:		
۳. [	COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workove	er Deepen Plue	g Back   Same Res	'v. Diff. Res'v
	Date Spucded	Date Compl. Ready to Prod.	Total Depth		.T.D.	
		Name of Producing Formation	Top Cil/Gas Pay		oing Depth	
	Elevations (DF, RKB, RT, GR, etc.)					
Ī	Perforations			Dep	oth Casing Shoe	
ļ		TUBING, CASING, ANI	D CEMENTING REC		SACKS CEM	
}	HOLE SIZE	CASING & TUBING SIZE				
			1			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of total v epth or be for full 24 ho	olume of load oil and m ours)		exceed top allow
v.						
v.	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift, etc	••)	
v.	Date First New Oil Run To Tanks	Date of Test CFORMATION SAME AS PRLVIC Tubing Pressure	Producing Method (F	)	oke Size	
v.	Date First New Oil Run To Tanks I Length of Test	GORMATION SAME AS PRIVIO	Producing Method (F CUSTA REPORTED	Che		
v.	Date First New Oil Run To Tanks I	Tubing Pressure	Producing Method (F CUSIN REPORTAL Casing Pressure	Che	oke Size	
v.	Date First New Oil Run To Tanks I Length of Test	Tubing Pressure	Producing Method (F CUSTA REPORTA Casing Pressure Water-Bbls.	Che Gen	oke Size a-MCF	
v.	Date First New Oil Run To Tanks I Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CORMATION SAME AS PRIVIO Tubing Pressure Cil-Bbls.	Producing Method (F CUS LA REPORTAL Casing Pressure Water - Bbls. Bbls. Condensate/M	Che Gen MCF Gro	oke Size	
v.	Date First New Oil Run To Tanks I Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Cil-Bbls.	Producing Method (F CUS LA REPORTAL Casing Pressure Water - Bbls. Bbls. Condensate/M	MCF Gro	oke Size a-MCF	
	Date First New Oil Run To Tanks I Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.)	Cil-Bbls. Length of Test <b>Tubing Pressure</b> Cil-Bbls. <b>Length of Test</b> <b>Toping Pressure (Shut-in )</b>	Producing Method (F CUS 2.1 REPORTAL Casing Pressure Water-Bbls. Bbls. Condensate/M CUS 2.1 REPORTS Casing Pressure (S	MCF Gro	oke Size a-MCF avity of Condensate oke Size	
	Date First New Oil Run To Tanks Il Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN	Cil-Bbls. Length of Test <b>Coll-Bbls</b> Length of Test <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b>Coll-Bbls</b> <b></b>	Producing Method (F CUS IN REPORTAL Casing Pressure Water-Bbls. Bbls. Condensate/M CUS IN REPORTS Casing Pressure (SI OII	MCF Gro but-in) Chur L CONSERVATIO	oke Size a-MCF avity of Condensate oke Size	N
[       	Date First New Oil Run To Tanks I Length of Test Actual Prod. Duting Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CE regulations of the Oil Conservation with and that the information given	Producing Method (F CUS IN REPORTAL Casing Pressure Water - Bbls. Bbls. Condensate/M CUS IN PEPCRTAL Casing Pressure (SI OII APPROVED	MCF Gra MCF Gra Daut-1n) Cha L CONSERVATIO SEP 1 Orig	oke Size a-MCF avity of Condensate oke Size ON COMMISSIO <u>1972</u> , Signed by	N
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(         	Date First New Oil Run To Tanks I Length of Test Actual Prod. Duting Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Cil-Bbls. Cul-Bbls. Length of Test FORMATION SAME AS PRIVIO Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (F CUS 1.1 REPORTAL Casing Pressure Water-Bbls. Bbls. Condensate/M CUS 1.1 BSPCRTSI Casing Pressure (SI OII APPROVED BY TITLE This form in	MCF Gra MCF Gra MCF Gra L CONSERVATION SEP 1 Original Joe Dis to be filed in comp	oke Size NCF NCF N COMMISSIO <u>1972</u> Signed by D. Ramey t. I. Supy. liance with RUL	N 19 E 1104.
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