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- 1	NO. OF COPIES RECEIVED		
	DISTRIBUTIO	ON	
Ì	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
1.	OPERATOR		
	PRORATION OF	ICE	

DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE AND			
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS	
OPERATOR PROPATION OFFICE				
Operator Taylor Pruitt				
Address 6 G	as Services, Box 763, H	inishe New 4th and an		
Reason(s) for f ling (Check proper by		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership		r Gas		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Includin 2 Chaveroe S			
Location				
Omit Letter			n The West	
Line of Section 36	Township 78 Range	32 B , NMFM, Rec	county County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	roved copy of this form is to be sent)	
Name of Authorized Transporter of C		Address (Give address to which app		
Name of Authorized Transporter of (roved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 36 7S 32	15 945 1514117	Vhen	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or po	ool, give commingling order number:		
Designate Type of Comple	tion - (X) Oil Well Gas Wel	li New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2/6/68 Elevations (DF, RKB, RT, GR, etc.	3/3/68 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4464.1 GR	San Amires	41.86	Depth Casing Shoe	
4186-4412		AND CENENTING DECORD	4458	
FOLE SIZE	TUBING, CASING,	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
12 1/4	8 5/8	333	225	
7 7/8	5 1/2	4458	600	
	2 3/8	W03		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load of is depth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test 3/4/68	Producing Method (Flow, pump, gas	lift, etc.)	
2/27/68 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs		Water-Bbls.	GGB • MCF	
Actual Prod. During Test 205	Oil-Bbls.	140	43	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
Commission have been complie			Amer	
above is true and complete to	the pest of my knowledge and bet			
1 0	/ 2		This form is to be filed in compliance with RULE 1104.	
A. L. Sm	A. L. Smut		lowable for a newly drilled or deepened	
	lignature)	well, this form must be accompanied tests taken on the well in accordance		
Agent	(Title)	All sections of this form	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
March 5,	1968	Eill out only Sections I		
	(Date)	Separate Forms C-104 n		