and addition of pro-			73
If change of owners and address of prev			Kav
Change in Ownership	× X		C
Recompletion			Oi
New Well			C
Reason(s) for filing	(Check pro	per box)	
Box 141			n, N
Address			
Holder	Petrol	eum C	orpo
Operator			
PRORATION OF	ICE		
OPERATOR	·		
HANSPURIER	GAS		
TRANSPORTER	OIL		
LAND OFFICE			
U.S.G.S.			A
FILE			
SANTA FE			
DISTRIBUTION			
	. 1		

(Date)

TW MEXICO OIL CONSERVATION COMMISSIC Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ration ew Mexico 88260 Other (Please explain) Dry Gas Condensate asinghead Gas ansu Real Estate Trust, c/o Oil Reports & Gas Services 763, Hobbs, New Mexico 88240 II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. 3 Chaveroo-San Andres State, Federal or Fee 700 Humble Tucker Location South Line and 660 1980 West Feet From The Feet From The Unit Letter 25 7-8 32-I Roosevelt , NMPM, Range County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ______ Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Cities Service 011 Company Box 300, Tulsa, Oklahoma 74102 Is gas actually connected? P.ge. Unit If well produces oil or liquids, give location of tanks. 78 5-15-68 322 Tes n 25 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Oil Well Gas Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth INFORMATION SAME AS PREVIOUSLY REPORTED Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET INFORMATION SAME AS PREVIOUSLY REPORTED (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks INFORMATION SAME AS PREVIOUSLY REPORTED Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test INFORMATION SAME AS PREVIOUSLY REPORTED Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 1 1972 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by BY_ Joe D. Ramey HOLDER PETROLEIM CORPORATION Dist. I. Supv. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. C. Holder (Signature) President All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 8-15-72

Fifl out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.