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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

17. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
18. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Humble Tucker	
2. Name of Operator Taylor Pruitt		9. Well No. 3	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 25 TWP. 7S RGE. 32E NMPM		12. County Roosevelt	
15. Date Spudded 5/2/68	16. Date T.D. Reached 5/10/68	17. Date Compl. (Ready to Prod.) 5/15/68	18. Elevations (DF, RKB, RT, GR, etc.) 4455.2 KB
19. Elev. Casinghead			
20. Total Depth 4500	21. Plug Back T.D. 4489	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD
24. Producing Interval(s), of this completion — Top, Bottom, Name 4105-4462 San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray-Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20#	345	12 1/4
5 1/2	14# & 15.5#	4498	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
225		none	
650		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	No	
2 3/8	4467		
31. Perforation Record (Interval, size and number) 4105-4462, 44 - 3/8" jet shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4105-4462		1,000 gal mud acid, 10,000 gal Super X acid, 1825 bbls treated water	
33. PRODUCTION			
Date First Production 5/15/68	Production Method (Flowing, gas lift, pumping — Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 5/16-17/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 61
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 61	Oil — Bbl. 54
			Gas — MCF 100
			Water — Bbl. 885
			Oil Gravity — API (Corr.) 26.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Claude Vinson
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. L. Smith		TITLE Agent	
		DATE 6/19/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1640	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2275	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3432	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. Pi Marker 3992	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Surface Sand				
325	1640	1315	Red Bed				
1640	2275	635	Anhydrite, Shale & Salt				
2275	2380	105	Sandy Lime				
2380	3430	1050	Anhydrite & Lime				
3430	4500	1070	Dolomite & Anhydrite				