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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOBBBS OFFICE O.C.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 20 10 21 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Taylor Pruitt

Address
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|------------------------------------|----------------------|--|---|-----------|
| Lease Name Humble Tucker | Well No. 3 | Pool Name, Including Formation Chaveroe San Andres | Kind of Lease State, Federal or Fee Fee | Lease No. |
| Location | | | | |
| Unit Letter L | 1980 | Feet From The South Line and 660 | Feet From The West | |
| Line of Section 25 | Township 7S | Range 32E | , NMPM, Roosevelt | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|---------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company | Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 25 |
| | Twp. 7S | Rge. 32E |
| | Is gas actually connected? Yes | When 5/15/68 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--|----------|----------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 5/2/68 | Date Compl. Ready to Prod. 5/15/68 | | Total Depth 4500 | | P.B.T.D. 4489 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4446.2 GR | Name of Producing Formation San Andres | | Top Oil/Gas Pay 4105 | | Tubing Depth 4467 | | | |
| Perforations 4105-4462 | | | | | Depth Casing Shoe 4498 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4 | 8 5/8 | | 345 | | 225 | | | |
| 7 7/8 | 5 1/2 | | 4498 | | 650 | | | |
| | 2 3/8 | | 4467 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|-----------------------------------|--|------------------------|
| Date First New Oil Run To Tanks 5/15/68 | Date of Test 5/16-17/68 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hrs | Tubing Pressure - | Casing Pressure - | Choke Size - |
| Actual Prod. During Test 161 | Oil - Bbls. 61 | Water - Bbls. 100 | Gas - MCF 34 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. L. Smith

(Signature)

Agent

(Title)

5/17/68

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.