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DISTRIBUTION		NEW MEXI	CO OIL CONSE	RVATION CO	MISSION	Ĩ	Form C-101	-
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U.S.G.S.				c . *			STATE	FEE X
LAND OFFICE			, -			ľ	.5. State Oil 8	& Gas Lease Nc.
OPERATOR								
APPLICAT	ION FOR PERI	MIT TO DRIL	L, DEEPEN,	OR PLUG BA	ACK		///////	
la. Type of Work							7. Unit Agree	ement Name
DRILL	<b>Y</b> 1	DEE	PEN		PLUG B	аск 🗍 🖡		
b. Type of Well	<b>.</b>						8, Farm or Le	
OIL GAS WELL	OTHER			SINGLE ZONE	MULT	IPLE ZONE	Humble	TUCKEP
2. Name of Operator							9. Well No.	2
Taylor Pruitt							3	
3. Address of Operator				N				d Pool, or Wildcat
c/o Oil Report	e & (168 Rom							
• •		-	•	-				o San Andrei
• •		-	•	-		LINE		
4. Location of Well	TTER	LOCATED	660	FEET FROM THE	West			
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4. Location of Well	TTER L	LOCATED	660	TWP. 78	<b>West</b>	B NMPM	12. County Roosevel	<b>t</b> 20. Rotary or C.T.
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24 HOURS PRIOR TO RUNNING

EXPIRES 7-10-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

	certify that the information above is true and	complete to the I	Agent	Date Date
APPRO	(This space for State User VED BY John W. Rungar MONS OF APPROVAL, IF ANY:	L_ TITLE_	it.	DATE 350
CONDIT	TIONS OF APPROVAL, IF ANY:			

NET XICO OIL CONSERVATION COMMISSIC

rator TAY	LOR PRUIT	т, INC.	L	ease Hum	BLE TUCK	ER ()	Weil No. 3
r Letter	Section 25	Township	7 South	Range 32 EAS	County		
1980	ocation of Well feet from I	_	line and	660	• feet from tr	ω Ψεςτ	
nilgvel Ele	v. Produ	ucing Formation San Andres		Chaveroe	1000 10000 11		Dedicated Acreage;
		dedicated to th		by colored pend			Active plat below.
2. If more interest	than one le and royalty)	ase is dedicate	d to the well,	outline each and	identify t	ne ownership t	nereof (both as to working
If more t	han one lea:	se of different a	wnership is de	dicated to the wo	ell, have th	ie interests of	all owners been consol
dated by	communitiza	ation, unitization	n. force-pooling	etc?			
[] Yes	No No	If answer is	"yes," type of a	consolidation			
If answer	r is "no," li	st the owners a	nd tract descrip	tions which hav	e actually	been consolida	ated. (Use reverse side
this form	if necessary	y.]					
forced-po	oling, or oth	erwise) or until a	well until all ir 1 non-standard i	nterests have been init, eliminating	en consolie such intere	lated (by com ests, has been	munitization, unitizatio approved by the Commi
sion.							
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