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If change of ownership give name address of previous owner and eddress of state of Edde of Peet From The South Line and 660 Peet From The South Line and 660 Peet From The West    Chief of Section 25 Township 7 S   Passage 32 E   NMPM,   Roosevelt	Recompletion	<b>∀</b> "		stive may	1, 1909	
DESCRIPTION OF WELL AND LEASE Level follow Read	Change in Ownership	Casinghead Gas Condens	sate			
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Lesses Name    Continue   Continu	If change of ownership give name and address of previous owner	Taylor Pruitt, Box	763, Hobbs, New M	W160		
West   No.   Proc.   Proc.   Sans.   Proc.   Proc.   Sans.   Proc.   Proc.   Sans.   Proc.   Proc.   Sans.   Proc.		TAGE			- No	
Insuite   Name   Name of Froduction   Line and   State, Federal of Fed   Federal of Federal o	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	Milliatton.		Lease No.	
Location	I -	. Observance Com		rte, Federal or Fe	e Fee	
Unit Letter		4				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Company  If well produces oil or Hustle, Unit Sec. Twp. Pgs.  If well produces oil or Hustle, N 25 78 321 188  N 25 78 321 188  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Name of Producting Formation  Tubing CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING, CASING, AND CEMENTING RECORD  TOP OIL/Gos Pay  Tubing Depth  Depth Coming Shoe  TUBING First New Oil Run To Tonks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. During Test  Testing Method (Pitot, back pr.)  Tubing Pressure (Shut-in)  Testing Method (Pitot, back pr.)  Tubing Pressure (Shut-in)  Coaling Pressure (Shut-in)  Coaling Pressure (Shut-in)  OIL CONSERVATION COMMISSION  NOW 1 1969, 19		south Line	e and 660i	Feet From The	West	
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil 2 or Condensate Box 900, Dellas, Texas  Nobil Pipe Line Company  Nome of Authorized Transporter of Oil 2 or Condensate Box 900, Dellas, Texas  Nobil Pipe Line Company  Nome of Authorized Transporter of Cosinghard Gas 20 or Dry Gas Address (few address to which approved copy of this form is to be sent Box 900, Dellas, Texas  Notice of Authorized Transporter of Cosinghard Gas 20 or Dry Gas Box 4 and the produces oil or liquids, Notice of Company  If well produces oil or liquids, No. 25 78 32 Tes 5/23/68  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion (X)  Date Spudded  Date Completion (DF, RKB, RT, GR, etc.)  Date Spudded  Date Great Box 4 Test DATA AND REQUEST FOR ALLOWABLE  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Tubing Pressure  Casing Pressure  Chake Bize  Casing Pressure  Chake Bize  Chake Bize  Chake Bize  Casing Pressure  Chake Bize  OIL CONSERVATION COMMISSION  NOV 1 1969, 199	0.5 Tour	nahin 7 S Range	32 E , NMPM,	Roosev	County	
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Mobil Pipe Line Company   Sox 700, Section of Casinghead Gas X   or Dry Gas   Address (Give address to which approved copy of this form is to be sent Cities Service Oil Company   Service Oil Compa	News of Authorized Transporter of Oil	or Condensate			spy of this form is to be com,	
Nome of Authorized Transporter of Cossinghed Gas Cities Service Oil Cossinghany  Well roduces oil of liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingting order number:  COMPLETION DATA  Designate Type of Completion – (X)  Date Spudded  Date Compil. Ready to Prod.  Date Spudded  Date Compil. Ready to Prod.  Designate Type of Completion – (X)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Total Depth Set  Sacks CEMENT  Total Depth Set  Total Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Gas WELL  Actual Prod. During Teet  Actual Prod. During Teet  Oil. Bils.  Valer-Bbis.  Oil. CONSERVATION COMMISSION  NOV 1 1959  1959  1959	Wohil Pine Line Compa	ny	Box 900, Dalla	s, rexas		
Cities Service Oil Company  If well produces all or liquids, give location of tanks.  N 25 78 32E Yes  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff.  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING, CASING, AND CEMENTING RECORD  TOTAL PRODUCTS OF THE SET SACKS CEMENT  TOTAL PRODUCTS OF THE SET SACKS CEMENT  TUBING CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks  Date of Test  Tubing Pressure Casing Pressure Character C	Name of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas	Address (Give address to t	phich approved co	ppy of this form is to be com,	
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Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  TOP OIL/Gas Pay  TUBING RECORD  TUBING CASING, AND CEMENTING RECORD  ACKS CEMENT  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Depth Casing Shoe  Tubing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969, 19	Designate Type of Completion	$\mathbf{n} - (\mathbf{X})$	1		B.T.D.	
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DEPTH SET  SACKS CEMENT  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DEPTH SET  SACKS CEMENT  SACKS CEMENT  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969  1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay		•	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Casing & TUBING SIZE  DEPTH SET  SACKS CEMENT				De	epth Casing Shoe	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACRO COMMENT  SACRO COMMENT  SACRO COMMENT  ACTUAL Prod. During Test  Date of Test  Actual Prod. During Test  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACRO COMMISSION  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969, 19	Perforations					
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACRO COMMENT  SACRO COMMENT  SACRO COMMENT  ACTUAL Prod. During Test  Date of Test  Actual Prod. During Test  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACRO COMMISSION  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969, 19	_		THE DECORD			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET			D CEMENTING RECORD		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE			
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water-Bbls.  Gas-MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION  NOV 1 1969 , 19						
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969 , 19						
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969 , 19						
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969 , 19					-unt he equal to or exceed top of	
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Date of Test  Date of Test  Casing Pressure  Choke Size  Water-Bbls.  Gas-MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION  NOV 1 1969 , 19	TEST DATA AND PROHEST F	OR ALLOWABLE (Test must be	after recovery of total volum	e of load oil and	must be squar to or exceed top as	
Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Gas-MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 1969	OIL WELL	able for this c	denth of De Tor Just 44 hours			
Length of Test  Tubing Pressure  Casing Pressure  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  NOV 1 1969	Date First New Oil Run To Tanks	Date of Test	Linguistid Marines (* 1984)			
Length of Test  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  OIL CONSERVATION COMMISSION  NOV 1 1969			Cosing Pressure	c	hoke Size	
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  OIL CONSERVATION COMMISSION  NOV 1 1969	Length of Test	Tubing Pressure	O-22-114			
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  NOV 1 1969			Water-Bbls.	G	Gas - MCF	
Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  NOV 1 1969 19	Actual Prod. During Test	Oil-Bbis.				
Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  NOV 1 1 1969 19-						
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Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Closing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  NOV 1 1969 19			Bbls. Condensate/MMCF		Gravity of Condensate	
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VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  NOV 1 4 1969 19-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Costud Liassma (suge			
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APPROVED +			40000	NUV	1909 19	
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I hereby certify that the rules and regulations of the complete with and that the information given Commission have been complied with and that the information given been complete with and that the information given by the best of my knowledge and belief.	Commission have been complied	with and that the information give	ef. BY		1stry	
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	(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.