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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u></u>	
TRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

u.s.g.s.		AUTHORIZATION TO	TRANSPORT OIL AND I	NATURAL GAS	,	
LAND OFFICE			JUN 4 2 59 PM	1 100		
			# DA LL	, DQ		
TRANSPORTER	OIL					
	GAS					
OPERATOR						
PRORATION OF	ICE		<u>.</u>			
Operator					 	
•	.4++					
Taylor Pro	1766					******
Address			an 44 50 50\$.			
c/o Oil Re	ports and	d Gas Services, Box 763	, Hobbs, New Maxic	D		
Reason(s) for filing	(Check proper	box)	Other (Please	e explain)		
New Well		Change in Transporter of:				
	F		ry Gas			
Recompletion	 		·			
Change in Ownershi	PL	Casinghead Gas C	ondensate			
If change of owners and address of prev DESCRIPTION O	vious owner _		ing Formation	Kind of Lease		Lease N
				State, Federal of	Fee Fee	
Hamble Tr	icket	4 Chaveree S	en Aneres			_1
Location						
/ 1	€ :	660 Feet From The South	Line and 660	Feet From The	West	
Unit Letter	i	Feet From The				
		7e -	277		Lea	Coun
Line of Section	25	Township 78 Range	32E , NMPN	Λ,	1/44 <u> </u>	Coun
Mobil Pipe Name of Authorized Cities Sex	Transporter of	Casinghead Gas 😭 or Dry Gas	Address (Give address Bartlesville.		copy of this form is	to be sent)
019160 AET	1766 477	Unit Sec. Twp. Rg				
If well produces oil		()		i		
give location of tan			2E Yes			
If this production i	s commingled	l with that from any other lease or !	pool, give commingling orde	er number:		
time processing						es'v. Diff. Re
COMPLETION D	ATA		eli New Well Workover	Deepen	Plug Back Same Re	
COMPLETION D	ATA	Oil Well Gas W	1,611	1		es-v. Dill, ne
Designate Ty	ATA	etion $-(X)$				es-v. Diii, ite
Designate Ty	ATA	etion - (X)	X		P.B.T.D.	es-v. Dill, He
Designate Ty	ATA	etion - (X)	Total Depth			es-v. Dill, He
Designate Ty Date Spudded 5/10/68	pe of Compl	Date Compl. Ready to Prod. 5/28/68	Total Depth		4485	es-v. Dill. He
Designate Ty	pe of Compl	Date Compl. Ready to Prod. 5/28/68	Total Depth			es v. Dili, ite
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK	pe of Compl	Date Compl. Ready to Prod. 3/28/68 Name of Producing Formation	Total Depth 4500 Top Cil/Gas Pay		4485	es V. Dill, ite
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK	pe of Compl	Date Compl. Ready to Prod. 5/28/68	Total Depth		4485 Tubing Depth	SS-V. DIII, Ne
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8 1) Perforations	pe of Compl	Date Compl. Ready to Prod. 3/28/68 Name of Producing Formation	Total Depth 4500 Top Cil/Gas Pay		Tubing Depth 4436 Depth Casing Shoe	SS. DIII, Ne
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8	pe of Compl	Date Compl. Ready to Prod. 5/28/68 Name of Producing Formation San Andres	Total Depth 4500 Top Oil/Gas Pay 4115		4485 Tubing Depth	SS. DIII, He
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8 1) Perforations	pe of Compl	Date Compl. Ready to Prod. 5/28/68 Name of Producing Formation San Andres TUBING, CASING	Total Depth 4500 Top Oil/Gas Pay 4115	RD	Tubing Depth 4456 Depth Casing Shoe	
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8) Perforations 4115-4454	pe of Compl	Date Compl. Ready to Prod. 5/28/68 Name of Producing Formation San Andres	Total Depth 4500 Top Oil/Gas Pay 4115	RD	Tubing Depth 4436 Depth Casing Shoe	
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8) Perforations 4115-4454	pe of Compl (B, RT, GR, etc.)	Date Compl. Ready to Prod. 5/28/68 C.; Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE	Total Depth 4500 Top Oil/Gas Pay 4115	RD	Tubing Depth 4456 Depth Casing Shoe	
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8 1 Perforations 4115-4454 HOLE	PATA Ppe of Compl (B, RT, GR, etc.) KB	Date Compl. Ready to Prod. 5/28/68 Name of Producing Formation San Andres TUBING, CASING	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO E DEPTH S	RD	Tubing Depth 4436 Depth Casing Shoe	
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8) Perforations 4115-4454	PATA Ppe of Compl (B, RT, GR, etc.) KB	Date Compl. Ready to Prod. 5/28/68 c.; Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE 8 5/8 5 1/2	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO E DEPTH S 340 4499	RD	Tubing Depth 4456 Depth Casing Shoe 4499 SACKS CE	
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8 1 Perforations 4115-4454 HOLE	PATA Ppe of Compl (B, RT, GR, etc.) KB	Date Compl. Ready to Prod. 5/28/68 C.; Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO E DEPTH S	RD	Tubing Depth 4456 Depth Casing Shoe 4499 SACKS CE	
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8) Perforations 4113-4454 HOLE 12.1	PATA Ppe of Compl (B, RT, GR, etc.) KB	Date Compl. Ready to Prod. 5/28/68 C.; Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO E DEPTH S 340 4499 4456	RD SET	Tubing Depth 44.56 Depth Casing Shoe 44.90 SACKS CE	EMENT
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8) Perforations 4113-4454 HOLE 12.1	PATA Ppe of Compl (B, RT, GR, etc.) KB	Date Compl. Ready to Prod. 5/28/68 c.; Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO DEPTH S 340 4499 4456	RD SET	Tubing Depth 44.56 Depth Casing Shoe 44.90 SACKS CE	EMENT
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8) Perforations 4115-4454 HOLE 12.1 7.7	PATA Ppe of Compl (B, RT, GR, etc.) KB	Date Compl. Ready to Prod. 5/28/68 c.; Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO DEPTH S 340 4499 4456 At be after recovery of total volthis depth or be for full 24 hou	RD SET	Tubing Depth 4456 Depth Casing Shoe AA90 SACKS CE 225 650 Id must be equal to o	EMENT
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8) Perforations 4113-4454 HOLE 12 1 7 7 TEST DATA AN OIL WELL	PATA pe of Compl (B, RT, GR, etc.) KB E SIZE A B COMPLETE A B COMPLETE A B COMPLETE A B COMPLETE B CO	Date Compl. Ready to Prod. 5/28/68 c.) Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test mus able for the state of the state o	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO DEPTH S 340 4499 4456	RD SET	Tubing Depth 4456 Depth Casing Shoe AA90 SACKS CE 225 650 Id must be equal to o	EMENT
Designate Ty Date Spudded 5/10/68 Elevations (DF, RK 4465.8 N Perforations 4115-4454 HOLE 12 1 7 7 TEST DATA AN OIL WELL Date First New Oil	PATA pe of Compl (B, RT, GR, etc.) KB E SIZE A B REQUES Run To Tanks	Date Compl. Ready to Prod. 5/28/68 c.) Name of Producing Formation San Andres TUBING, CASING CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 T FOR ALLOWABLE (Test mus able for the same of the same able for the same able able same able for the same able same able same able for the same able same ab	Total Depth 4500 Top Oil/Gas Pay 4115 AND CEMENTING RECO E DEPTH S 340 4499 4456 At be after recovery of total vol this depth or be for full 24 hou Producing Method (Fla	RD SET	Tubing Depth 4456 Depth Casing Shoe AA90 SACKS CE 225 650 Id must be equal to o	EMENT
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VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

A. L. Smit
(Signature)
Agent
(Title)
6/4/68

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- 1			

Casing Pressure (Shut-in)

Choke Size

APPROVED TIT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.