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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5a. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No. **State G & F # GS-1**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name HSC	
2. Name of Operator Taylor Fruit		9. Well No. 4	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East 26 7 S 32 E		12. County Roosevelt	
15. Date Spudded 5/30/68	16. Date T.D. Reached 6/14/68	17. Date Compl. (Ready to Prod.) 6/21/68	18. Elevations (D.F., RKB, RT, GR, etc.) 4471.1 KB
19. Elev. Casinghead 4300	20. Total Depth 4476	21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By 0 - TD			24. Producing Interval(s), of this completion - Top, Bottom, Name 4054-4416 San Andres
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run Gamma Ray-Neutron
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8 5 1/2	WEIGHT L.B./FT. 204 144 & 15.50	DEPTH SET 331 4499	HOLE SIZE 12 1/4 7 7/8
CEMENTING RECORD 225 650		AMOUNT PULLED none none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE 2 3/8	DEPTH SET 4454	PACKER SET no	
31. Perforation Record (Interval, size and number) 4054-4416, 38 - 3/8" jet shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4054-4416 8,000 gal mud acid, 40,000 gal water, 40,000# sand	
33. PRODUCTION			
Date First Production 6/18/68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 7/1-2/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 25
Oil - Bbl. 25	Gas - MCF 47	Water - Bbl. 180	Gas - Oil Ratio 1380
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 25	Oil Gravity - API (Corr.) 24.9
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Claude Vinson
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. L. Smith		TITLE Agent	
		DATE 7/30/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1930 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2271 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3436 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pj Marker 3988 _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Surface Sands				
325	1730	1405	Red Bed				
1730	2270	540	Anhydrite & Salt				
2270	2370	100	Sandy Lime				
2370	3435	1065	Anhydrite, Salt & Shale				
3435	4500	1065	Dolomite & Anhydrite				