	Fina (4110					c.ttec	tive 1-1-6:	5
ŀ				·.			AND							
	U.S.G.S.	AL.	AL .ORIZATION TO TRANSPORT OIL AND N URAL GAS											
ļ	LAND OFFICE													
ļ	TRANSPORTER OIL													
Ì	GAS													
	OPERATOR													
9	PRORATION OFFICE													
	Operator													
j	SILVER MONUME	NT MIN	ERALS.	INC.										
- 1	Address		.,,,,										,	
	Box 1476, Lov:	ington	, New M	exico	88260)								
}	Reason(s) for filing (Check pr	oper box)						Other (Please	explain)		· · · · · · · · · · · · · · · · · · ·		
	New Well		Change	in Trans	porter of	f:								
	Recompletion		Oil			Dry Go	s \square							
	Change in Ownership			head Gas	Ħ	Conder								
	Change in Ownership				<u></u>									
	If change of ownership give	name	Holder	Datral	our C	"armar	ation	Roy	1476	Lowi	nota	n. New I	Mexi co	88260
	and address of previous own	ner	MATGAT	T.C.101		201 hor	acron,	- AUA	1210		. 115 001			
П.,	DESCRIPTION OF WELL	L AND I	LEASE	lo. Poel N	Mara In	a'udina E	ormation		<u>-</u>	Kind of	legse (St . Game	Q. 154 -1	Lease No.
	Lease Name		1 _		-					State, F				
	HSG		3	Cns	rveroc	9-82N	Andres			State, 1		1 46 8	tate	GS-1
	Location								_			_		
	Unit Letter	19	80 Feet F	From The	<u>s</u>	Lin	e and	198	0	_ Feet F	rom The	<u>k</u>		
				_						_				
	Line of Section 26	Tow	nship 7	-8	R	ange	3 2-E		NMPM,	Roc	seve:	<u>lt</u>		County
III.	DESIGNATION OF TRAI	SPORT	ER OF O	IL AND	NATU	RAL GA	S		, ,					
	Name of Authorized Transport	ter of Oil	T or	Condens	ate		1					copy of thi	s form is to	o be sent)
	Mobil Pipe Line				las,				· <u>.</u>					
	Name of Authorized Transport	1				• -	copy of thi		o be sent)					
	Cities Service	Cities Service 011 Co.								sa, O	cl aho	na 7410	2	
	If well produces oil or liquids		Unit S	Sec.	Twp.	Rge.	Is gas ac	-	onnecte	d?	When			
	give location of tanks.	•	P	26	78	32E	Ye	.			5.	-6-68		
1	If this production is commin	aled wit	h that from	any othe	r lease	or pool.	give comm	ningline	g order	number	:			
	COMPLETION DATA	igica wit	ii tiidt iioiii	 , o	,	, , , , , , , , , , , , , , , , , , ,								
		,	(3/)	Oil Well	G	as Well	New Well	Wor	kover	Deepe	n F	lug Back	Same Res	'v. Diff. Res
	Designate Type of Co	mpletio	$\mathbf{n} = (\mathbf{X})$	1										
	Designate Type of Co			,	!		İ	1		1	1	i		1
	Date Spudded		Date Compl	l. Ready t	o Prod.		Total Der	pth		1		P.B.T.D.		-
	Date Spudded		Date Compl			L Y REP	1 -	pth			F	P.B.T.D.		
	Date Spudded INFOR	MATION	Date Compl	S PREV	/Iousi		1 -		,	-		P.B.T.D.	h	
	Date Spudded	MATION	Date Compl	S PREV	/Iousi		ORTED		,				h	
	Date Spudded INFOR Elevations (DF, RKB, RT, GF	MATION	Date Compl	S PREV	/Iousi		ORTED		,		1			1
	Date Spudded INFOR	MATION	Date Compl	S PREV	/Iousi		ORTED		,		1	Publing Dept		
	Date Spudded INFOR Elevations (DF, RKB, RT, GF	MATION	Date Compl	S PREV	/IOUSI	n	Top Oil/C	Gas Pay		D	1	Publing Dept		
	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations	MATION	SAME A	S PREV	TOUSI ormation	ING, ANI	ORTED	Gas Pay			1	Fubing Depti Depth Casin		IENT
	Date Spudded INFOR Elevations (DF, RKB, RT, GF) Perforations HOLE SIZE	MATION	SAME A Name of Pr	S PREV	TOUSI Cormation G, CAS	ING, ANI	Top Oil/O	Gas Pay	ECOR		1	Fubing Depti Depth Casin	g Shoe	IENT
	Date Spudded INFOR Elevations (DF, RKB, RT, GF) Perforations HOLE SIZE	MATION	SAME A	S PREV	TOUSI Cormation G, CAS	ING, ANI	Top Oil/O	Gas Pay	ECOR		1	Fubing Depti Depth Casin	g Shoe	IENT
	Date Spudded INFOR Elevations (DF, RKB, RT, GF) Perforations HOLE SIZE	MATION	SAME A Name of Pr	S PREV	TOUSI Cormation G, CAS	ING, ANI	Top Oil/O	Gas Pay	ECOR		1	Fubing Depti Depth Casin	g Shoe	IENT
	Date Spudded INFOR Elevations (DF, RKB, RT, GF) Perforations HOLE SIZE	MATION	SAME A Name of Pr	S PREV	TOUSI Cormation G, CAS	ING, ANI	Top Oil/O	Gas Pay	ECOR		1	Fubing Depti Depth Casin	g Shoe	ENT
	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR	MATION	SAME A Name of Pr CASI	S PREV	OF CASE	ING, ANI	ORTED Top Oil/O	Gas Pay	ECOR	т		Publing Depti Depth Casin	g Shoe	
v.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQU	MATION	SAME A Name of Pr CASI	S PREV	/IOUSI Formation G, CASI JEING S VIOUSI	ING, ANI	ORTED Top Oil/O CEMENT ORTED	Gas Pay	ECOR	ne of loa		Publing Depti Depth Casin	g Shoe	ENT
v.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL	MATION R, etc.) MATION UEST FO	SAME A Name of Pr CASI SAME A	TUBING A TUS PREV	/IOUSI Formation G, CASI JEING S VIOUSI	ING, ANI	ORTED Top Oil/O	FING R DEF	ECOR PTH SE	ne of loa	d oil and	Cubing Depth Casin SA	g Shoe	
V.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL, WELL Date First New Oil Run To T	MATION R, etc.) MATION UEST FO	Date Compl SAME A Name of Pr CASI SAME A Date of Tel	TUBING A TUS PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/O CEMENT ORTED fier recovery or be for producing	FING R DEF	ECOR PTH SE	ne of loa	d oil and	Cubing Depth Casin SA	g Shoe	
v.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T	MATION R, etc.) MATION UEST FO	Date Compl SAME A Name of Pr CASI SAME A Date of Tel SAME A	TUBING A TU S PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/O CEMENT ORTED fier recover opth or be for Producing ORTED	TING R DEF	al volui 4 hours	ne of loa	d oil and	Cubing Depth Casin SA	g Shoe	
v.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL, WELL Date First New Oil Run To T	MATION R, etc.) MATION UEST FO	Date Compl SAME A Name of Pr CASI SAME A Date of Tel	TUBING A TU S PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/O CEMENT ORTED fier recovery or be for producing	TING R DEF	al volui 4 hours	ne of loa	d oil and	Cubing Depti Depth Casin SA I must be equeto	g Shoe	
v.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQUAL. Date First New Oil Run To T INFOR	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A Date of Tel SAME A Tubing Pre	TUBING A TU S PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/O CEMENT ORTED fier recover opth or be for Producing ORTED	FING R DEF	al volui 4 hours	ne of loa	d oil and gas lift.	Cubing Depti Depth Casin SA I must be equeto	g Shoe	
v.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T	MATION R, etc.) MATION UEST FO	Date Compl SAME A Name of Pr CASI SAME A Date of Tel SAME A	TUBING A TU S PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/G CEMENT ORTED fiter recoverable or be for producing or the producing of t	FING R DEF	al volui 4 hours	ne of loa	d oil and gas lift.	SA I must be equetc)	g Shoe	
v.	Date Spudded INFOR Elevations (DF, RKB, RT, GF Perforations HOLE SIZE INFOR TEST DATA AND REQUAL. Date First New Oil Run To T INFOR	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A Date of Tel SAME A Tubing Pre	TUBING A TU S PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/G CEMENT ORTED fiter recoverable or be for producing or the producing of t	FING R DEF	al volui 4 hours	ne of loa	d oil and gas lift.	SA I must be equetc)	g Shoe	
v .	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A Date of Tel SAME A Tubing Pre	TUBING A TU S PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/G CEMENT ORTED fiter recoverable or be for producing or the producing of t	FING R DEF	al volui 4 hours	ne of loa	d oil and gas lift.	SA I must be equetc)	g Shoe	
v	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A Date of Tel SAME A Tubing Pre Oil-Bble.	TUBING & TUS PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/O CEMENT ORTED fier recover pth or be for Producing ORTED Casing P	TING R DEF	al volum 4 hours	ne of loa	d oil and gas lift.	SA I must be equetc) Choke Size Gas-MCF	g Shoe	exceed top allo
v .	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A Date of Tel SAME A Tubing Pre	TUBING & TUS PREV	G, CAS G, CAS JBING S VIOUS (Test able)	ING, ANI	ORTED Top Oil/G CEMENT ORTED fiter recoverable or be for producing or the producing of t	TING R DEF	al volum 4 hours	ne of loa	d oil and gas lift.	SA I must be equetc)	g Shoe	exceed top allo
V.	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A CASI SAME A Tubing Pre Oil-Bbls.	TUBING & TUBING S PREV	(Test able)	ING, ANI SIZE LY REP must be a for this de	ORTED Top Oil/G CEMENT ORTED fiter recovery the fit of the fit	TING R DEF	al volum 4 hours d (Flow	me of load), pump, a	d oil and gas lift.	SA I must be equetc) Choke Size Gravity of C	g Shoe	exceed top allo
V.	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A Date of Tel SAME A Tubing Pre Oil-Bble.	TUBING & TUBING S PREV	(Test able)	ING, ANI SIZE LY REP must be a for this de	ORTED Top Oil/O CEMENT ORTED fier recover pth or be for Producing ORTED Casing P	TING R DEF	al volum 4 hours d (Flow	me of load), pump, a	d oil and gas lift.	SA I must be equetc) Choke Size Gas-MCF	g Shoe	exceed top allo
V.	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	MATION R, etc.) MATION UEST FO	CASI SAME A Name of Pr CASI SAME A CASI SAME A Tubing Pre Oil-Bbls.	TUBING & TUBING S PREV	(Test able)	ING, ANI SIZE LY REP must be a for this de	ORTED Top Oil/G CEMENT ORTED fiter recovery the fit of the fit	FING R DEF Try of tot or full 2 g Method Tressure	al volum 4 hours d (Flow	me of loa) , pump, i	d oil and	SA I must be equeto) Choke Size Gravity of C Choke Size	g Shoe CKS CEM qual to or e	exceed top allo
	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	MATION R, etc.; MATION UEST FO	CASI SAME A Name of Pr CASI SAME A CASI SAME A Tubing Pre Cil-Bbis. Length of Tubing Pre	TUBING & TUBING S PREV	(Test able)	ING, ANI SIZE LY REP must be a for this de	ORTED Top Oil/G CEMENT ORTED fiter recovery the feet of the fe	FING R DEF Try of tot or full 2 g Method Tressure	al volum 4 hours d (Flow	ne of load), pump, (d oil and gas lift.	SA I milet be equete) Choke Size Choke Size I ON CON	g Shoe CKS CEM gual to or e	exceed top allo
	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	MATION R, etc.; MATION UEST FO	CASI SAME A Name of Pr CASI SAME A CASI SAME A Tubing Pre Cil-Bbis. Length of Tubing Pre	TUBING & TUBING S PREV	(Test able)	ING, ANI SIZE LY REP must be a for this de	ORTED Top Oil/G CEMENT ORTED fiter recovery the feet of the fe	FING R DEF Try of tot or full 2 g Method Tressure	al volum 4 hours d (Flow	ne of load), pump, (d oil and gas lift.	SA I milet be equete) Choke Size Choke Size I ON CON	g Shoe CKS CEM gual to or e	exceed top allo
VI.	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	MATION R, etc.; MATION UEST FO	CASI SAME A Name of Pr CASI SAME A CASI SAME A Tubing Pre Cil-Bbis. Length of Tubing Pre	TUBING A TU S PREV VABLE at S PREV AS PREV A	(Test able)	ing, ANI SIZE LY REP must be a for this de	ORTED Top Oil/G CEMENT ORTED fiter recovery the feet of the fe	TING R DEF Try of totor full 2 g Method Tressure	al volum 4 hours d (Flow	ne of load), pump, (d oil and ras lift.	SA I must be equetc) Choke Size Gravity of Choke Size	g Shoe CKS CEM gual to or e	nxceed top allo
VI.	TEST DATA AND REQUOIS VELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back purchase) CERTIFICATE OF COM I hereby certify that the rui	MATION R, etc.; MATION UEST FO	CASI SAME A Name of Pr CASI SAME A CASI SAME A Tubing Pre CE Equilations	TUBING A TUBING A TUBING A TUBING A TUBING SPREY	(Test able)	ing, ANI SIZE LY REP must be a for this do	ORTED Top Oil/G CEMENT ORTED fiter recovery the recovery the recovery that the fit of the fit o	TING R DEF Try of totor full 2 g Method Tressure	al volum 4 hours d (Flow	ne of load), pump, i	d oil and ras lift.	SA I must be equetc) Choke Size Gravity of Choke Size	g Shoe CKS CEM gual to or e	nxceed top allo
VI.	Perforations HOLE SIZE INFOR TEST DATA AND REQUOIL WELL Date First New Oil Run To T INFOR Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	MATION R, etc.; MATION UEST FO	CASI SAME A Name of Pr CASI SAME A CASI SAME A Tubing Pre CE Equilations	TUBING A TUBING A TUBING A TUBING A TUBING SPREY	(Test able)	ing, ANI SIZE LY REP must be a for this do	ORTED Top Oil/G CEMENT ORTED fiter recoverable or be for Producing P Water-Bit Bbis. Cor Casing P	TING R DEF Try of tot or full 2 g Method ressure pls.	al volui 4 hours d (Flow	ne of load, pump, pump, of land	d oil and ras lift. RVAT Signed D. Rate	Choke Size I ON CON Toy Tey	CKS CEM	exceed top allo

A. C. Holder

Jan. 1973

President

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.