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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
JUL 29 8 10 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>State G &amp; F #GS-1</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>HSG</b>	
9. Well No. <b>3</b>	
10. Field and Pool, or Wildcat <b>Chaveroo San Andres</b>	
12. County <b>Roosevelt</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Taylor Pruitt</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>7 S</b> RANGE <b>32 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4467.5 KB</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/69 Treated down 5 1/2" casing with 2,000 gallons 15% acid, 60,000 gallons gelled water, 60,000# 20/40 sand and 4,500# rock salt. Max press 2500#, average injection rate 37.2 BPM.  
6/30/69 Treated down 2 3/8" tubing with 1,000 gallons PS-3, 2,000 gallons 7 1/2% ERA-2, flushed with 26 bbls water. Max pressure 1500#, average injection rate 3.4 BPM. 7/16/69 pumped 4 bbls oil and 21 bbls water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>A. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>7/29/69</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>7/29/69</u>
CONDITIONS OF APPROVAL, IF ANY:		