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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State G & F #08-1	

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name HSC	
2. Name of Operator Taylor Pruitt										9. Well No. 3	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico										10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well											
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 26 TWP. 7S RGE. 32E NMPM										12. County Roosevelt	
15. Date Spudded 5/21/68		16. Date T.D. Reached 5/29/68		17. Date Compl. (Ready to Prod.) 6/13/68		18. Elevations (DF, RKB, RT, GR, etc.) 4467.5 KB		19. Elev. Casinghead			
20. Total Depth 4500		21. Plug Back T.D. 4484		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4088-4466 San Andres										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray-Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		20#		343		12 1/4		225		none	
5 1/2		14# & 15.5#		4499		7 7/8		650		none	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		4459		no							
31. Perforation Record (Interval, size and number) 4088-4466, 49 - 3/8" jet shots						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4088-4466						1500 gal MCA, 10,000 gal 28% acid					
33. PRODUCTION											
Date First Production 6/2/68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump						Well Status (Prod. or Shut-in) Producing			
Date of Test 6/24-25/68		Hours Tested 24		Choke Size —		Prod'n. For Test Period →		Oil - Bbl. 35		Gas - MCF 65	
								Water - Bbl. 165		Gas - Oil Ratio 1857	
Flow Tubing Press. —		Casing Pressure —		Calculated 24-Hour Rate →		Oil - Bbl. 35		Gas - MCF 65		Water - Bbl. 165	
										Oil Gravity - API (Corr.) 25.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Claude Vinson	
35. List of Attachments 1 copy electric log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED A. L. Smith				TITLE Agent				DATE 7/31/68			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1890	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2274	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3422	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware ^s Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pl Marker 3978	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	Surface Sand				
290	1730	1440	Red Bed				
1730	2275	545	Anhydrite & Salt				
2275	2370	95	Lime & Sand				
2370	3420	1050	Anhydrite, Salt & Shale				
3420	4500	1080	Dolomite & Anhydrite				