

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3c. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6454

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name TODD LOWER S/A UNIT
2. Name of Operator MURPHY OPERATING CORPORATION	8. Form or Lease Name Todd Lower S/A Ut. Sec. 32
3. Address of Operator P. O. Box 2648, Roswell, New Mexico 88202-2648	9. Well No. 12
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2180</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7 South</u> RANGE <u>36 East</u> NMPM.	10. Field and Pool, or Wildcat Todd Lower S/A Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 4131' K.B.	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>to convert to injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Authorization granted by OCD Order No. WFX-567 dated November 4, 1987 to inject water into the subject well through plastic-lined tubing set in a packer located within 100' of the uppermost perforation through the gross perforated interval from approximately 4223' to 4344' for the purpose of secondary recovery.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lois N. Brown</u>	TITLE <u>Production Clerk</u>	DATE <u>Nov. 20, 1987</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>NOV 24 1987</u>

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NOV 23 1987
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