

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
LAYTON ENTERPRISES, INC

Address
3103 79th St. Lubbock, Texas 79423

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter oil
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name COOK STATE	Well No. 1	Pool Name, including Formation Todd Lower San Andres	Kind of Lease State, Federal or Fee State	Lease No. K-6454
Location Unit Letter <u>L</u> : <u>660</u> Feet From The <u>West</u> Line and <u>2180</u> Feet From The <u>South</u> Line of Section <u>32</u> Township <u>7S</u> Range <u>36E</u> , NMPL, <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ J. M. Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) 2000 W Tower- Plaza of the Americas Dallas, Texas 75201			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Cities Service Oil Co	Address (Give address to which approved copy of this form is to be sent) Bluitt Plant Milnesand, N.M. 88125			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 32	Twp. 7S	Range 36E
Is gas actually connected? <u>No</u> When				

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Pres'y.	Diff. Res'y.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C 1/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald L. Layton
(Signature)

President

(Title)

10-29-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 4 1982 , 19

BY Edd W. De

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.