| NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE | | CONSERVATION COMMININT N TFOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 an Effective 1-1-65 |
|---|---|--|--|
| U.S.G.S. LAND OFFICE TRANSPORTER | AUTHORIZATION TO TR | AND CANSPORT OIL AND NATURAL (| |
| GAS OPERATOR PRORATION OFFICE Operator | | | |
| LAYTON ENTERPR | ISES, INC, | | |
| 3103 - 79th St Reason(s) for filing (Check proper bo | reet, Lubbock, Texas 794 | 23 Other (Please explain) | ······ |
| New Well Recompletion Change in Ownership X | Change in Transporter of: Oil Dry G Casinghead Gas Conde | Gas 🔲 Change Effectiv | e September 8, 197 |
| If change of ownership give name and address of previous owner | MURPHY MINERALS CORPORAT | ION, P.O.Drawer 2164, Ro | swell, New Mexico 882 |
| DESCRIPTION OF WELL AND Lease Name Cook State | Vell No. Pool Name, Including Vell No. Pool Name, Including Todd Lower | | - Lease |
| Unit Letter L ; | 660 Feet From The West Li | ine and 2180 Feet From | The South |
| Line of Section 32 To | ownship 7S Range | 36E , NMPM, ROOS | eyelt co |
| Name of Authorized Transporter of O <u>Mobil Pipe Line Compar</u> Name of Authorized Transporter of C <u>Cities Service Oil Co</u> If well produces oil or liquids, | ny asinghead Gas () or Dry Gas () npany Unit Sec. Twp. P.ge. | Address (Give address to which appro P. O. Box 900 Dallas Address (Give address to which appro Bluitt Gasoline Plant. Is gas actually connected? | , Texas 75221 ved copy of this form is to be sent) <u>Milnesand</u> , N.M. 8812 en |
| give location of tanks. If this production is commingled w | ith that from any other lease or pool, | | 9-19-68 |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. |
| Designate Type of Complet | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AN | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | · · · · · · · · · · · · · · · · · · · | |
| | | | |
| TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks | TOR ALLOWABLE (Test must be able for this d | after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbis. | Water - Bbls. | Gas - MCF |
| | | <u></u> | <u> </u> |
| GAS WELL | Length of Teat | Bbls. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test-MCF/D | | | |
| Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | Choke Size |
| Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and | | OIL CONSERVA APPROVED SEP 21 BY Orig. Signed John Runya | TION COMMISSION <u>1976</u> , 19 |
| Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied above is true and complete to th Manual A | ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | OIL CONSERVA APPROVED <u>SEP 21</u> BY <u>Orig. Signed</u> John Runya TITLE <u>Geologist</u> This form is to be filed in co If this is a request for allow well, this form must be accompai tests taken on the well in accor | TION COMMISSION 1976 , 19 by n compliance with RULE 1104. while for a newly drilled or deep nied by a tabulation of the devi |

RECENTED

CIL CONSERVATION COMM. HOBRS & M.