NO. OF COPIES MECEIVED		-	
DISTRIBUTION NEW MEXICO OIL CON		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
FILE U.S.G.S.		AND ISPORT OIL AND NATURAL GA	
IRANSPORTER OIL GAS			
OPERATOR PROBATION OFFICE			· · · · · · · · · · · · · · · · · · ·
MURPHY MINERALS	CORPORATION		
	54, Roswell, New Mexico 8		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Recompletion Effective Change in Ownership 11-1-75	Oil Dry Gas Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner	Franklin, Aston & Fair,	Inc., P. O. Box 1090, Rc	oswell, New Mexico 88201
I. DESCRIPTION OF WELL AND I	LEASE Well No.   Pool Name, Including For		Lease No.
Cook State	1 Todd Lower San /	Andres State, Federal o	or Fee State K-6454
Unit Letter;660			
	<u> </u>	<u></u>	evelt County
II. DESIGNATION OF TRANSPORT	X or Condensate	Address (Give address to which approve	
Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🛆 or Dry Gas 🗔		P. O. Box 900 Dallas, Address (Give address to which approve	ed copy of this form is to be sent)
Cities Service Oil Con	npany Unit Sec. Twp. P.ge.	Bluitt Gasoline Plant, Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	L 32 7S 36E	Yes	9-19-68
If this production is commingled wi Y. COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, ANU CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil c pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbla.	Water-Bble.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Cond+naat#
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Siza
VI. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
	regulations of the Oil Conservation with and that the information given		·
above is true and complete to the best of my knowledge and versal		TITLE	
Agent (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
October 23, 1975 (Date)		well name or number, or transpor	I, III, and VI for changes of owner ter, or other such change of condition at be filed for each pool in multipl
		completed wells.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.