Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	,	Santa Fe, 1	New M	lexico 875	04-2088				
I.	REQUEST	FOR ALL	.OWA	BLE AND	AUTHORI	ZATION			
Operator		RANSPOR	RT OI	L AND NA	TURAL G	AS			
SNYDER OIL CORPOR					API No.				
777 247 777	SUITE 2500	F(ORT V	ORTH,	TEXAS 7	6102			
New Well		:- T-			er (Please expla	in)			·
Recompletion Change in Operator	Oil	in Transporter Dry Gas							
If change of operator give name	Casinghead Gas [URPHY OPER/	Condensate		RATTON					
IL DESCRIPTION OF WELL	AND LEASE								
Jennifer CSA Unit	Sec.35 7			ng Formation San Ar	dros	Kind State	of Lease Federal or Fee	ì	ease Na
Unit Letter G	: 1980	_ Feet From		1			et From The	<u>- 00</u>	G-029
Section 36 Towns	nip 7S		33E			SEVE			Line
III. DESIGNATION OF TRAI	SPORTER OF (DIL AND I	NATUI	RAL GAS					County
Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be zent)									
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.		Is gas actually		When	?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	r pool, give co	ammingli	ng order numb	er.				
Designate Type of Completion	- (X)	ll Gas	Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Date Spudded	Date Compl. Ready t	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	TUBING	CASING	AND (TMENTIN	C PECOPE				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							STORES DEMENT		
V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE							
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volume	of load oil an	d musi b	e equal to or e	aceed top allow	able for this	depik or be for fu	ill 24 hours	·)
	Date of Test	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL					····				
Actual Prod. Test - MCF/D	Length of Test	1	Bbls. Condensate MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	ATE OF COME	PLIANCE	i	-			· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date Approved					
Signature Postary II	154	_	Orig. Signed by Paul Kautz						
Printed Name	Prod. Reporting Supr			Geologist Title					
Date (817) 338-4043 Telephone No.				11116		7-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-10d must be filed for each reason of the such changes.