	NO. OF COPIES RECE	EIVEO				
	DISTRIBUTIO	DISTRIBUTION				
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
	THANGI GITTER	GAS				
	OPERATOR					
1.	PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATHRAL	GAS	
LAND OFFICE		or a long will PR		
TRANSPORTER OIL				
GAS				
OPERATOR PRORATION OFFICE				
Operator				
Taylor Pruitt				
Address	,			
c/o Oil Reports & G	as Services, Box 763, Hobb	s, New Mexico		
Reason(s) for filing (Check proper l	oox)	Other (Please explain)		
New Well	Change in Transporter of:	- Request 500 bhl	testing allowable	
Recompletion	Oil Dry Go	rs		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease N	
Merathon State	1 Chaveroo San	Andres State, Feder	ral or Fee State OG-929	
Location				
linit Letter G . 1	980 Feet From The North Lin	ne and 1980 Feet From	The East	
Unit Letter ;	reet riom riie			
Line of Section 36	Township 78 Range	3 E , NMPM, ROOM	evelt Count	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appr		
Scurlock Oil Company		414 Mid American Bldg	oved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
None		Is gas actually connected? W	hen	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		116.11	
give location of tanks.				
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	2.202.200	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		after recovery of total volume of load o	the second to a second to a	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	it and must be equal to or exceed top as	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			- VOT	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL		Phia Condensate ANCE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Court of Conditioning	
Trade Mark of Joines Lock on 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	TOWNS LIBORA (SURE-IN)	,		
			ATION COMMISSION	
CERTIFICATE OF COMPLI	ERTIFICATE OF COMPLIANCE			
	and an authorized and the Oil Commentation	APPROVED	19	
Commission have been compli-	nd regulations of the Oil Conservation ed with and that the information given		1. ("Homento	
above is true and complete to	the best of my knowledge and belief.	BY Jease	()	
		TITLE		
, -				
The Asia	-	This form is to be filed in	n compliance with RULE 1104.	
11. 24/1	men	If this is a request for allowable for a newly drilled or deeper		

(Signature)

Agent (Title)

9/5/68 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.