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NO. OF COPICS RECEIVED			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMISSION	Supersedes Old C-104 and Cr110
FILE	· · · ·	AND	Elleetive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL'GA	Statistic Market Provide Statistics
LAND OFFICE	gainth ma 🖬 sha Qiji Comensetti e	Manager and Annal and	
TRANSPORTER GAS	the and this the initial of the second states	••	
OPERATOR			
PRORATION OFFICE	L	A STATE AND A STATE OF	
FLRO	il Company		
Address	ox 6785 Odessa. Texa	20.70760	
Reason(s) for filing (Check proper bon)		Other (Pleased emplain)	······································
New Well	Change in Transporter eli		
Recompletion	Oil Dry Gas		r
Change in Ownership	Casinghead Gas Condense		······································
If change of ownership give name and address of previous owner	Western States Producing (Company, 900 Bldg of the	Southwest, Midland
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Shell Faderal 35	1 Chaveroo San /		Federal NM03677
Location			West
Unit Letter F ; 198	0 Feet From TheNorth_Line	and660 Feet From Th	•
Line of Section 35 Tow	mship 7S Flange	32F, NMPM, ROOS	evelt County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Oil		•	•
The Permian Corpora Name of Authorized Transporter of Cas	inghead Gae XX or Dry Gae	P. O.Box 3119. Midland. Address (Give address to which approve	d copy of this form is to be sent)
Cities Service Comp	bany	Bartlesville, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 35 7S 32E	In das activanty commenter	-1970
give location of tanks.	A second s	and the second	-19/11
if this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	and the second	Plug Back 'Same Res'v. Dill. Res'v.
Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be oft	er recovery of total volume of load oil a th or be for full 24 hours)	nd must be equal to or exceed top allow-
OII, WELL Date First New Oil Run Te Tanke		Producing Method (Flow, pamp, gee lift	, etc.)
			Choke Bize
Length of Test	Tubing Pressure	Casing Preseure	
Actual Prod. During Teel	Oll-Bbie.	Water - Bbis.	Gas - MCF
Adjudi prod. During foot			•••
GAS WELL	La constant of Marth	Bbis, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (shat-is)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	QIL CONSERVA	TION COMMISSION
		APPROVED APR 19 1	97, 19
I hereby certify that the rules and regulations of the Oil Conmervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		a Hanta	
		TITLE SUPERVISOR DISTRICTOR	
handre Juill II. It is a request for allowable for a newly drilled or de		-Lin for a newly drilled of deepened	
	Western States Prod. Co.	I AAAAA IAWAA AA ING WELL US EUUVIV	iance with RULE 111. It be filled out completely for allow-
(7)	kle)	ahia on new and recompleted	13 24
March 2, 1971		Fill out only Sections I. II.	, III, and VI for changes of owner, on or other such change of condition.
(D	eter	Beparate Forms C-104 must	Pe Uled los eecs boer at monthly
na an tha an ann an an an an Anairtean an An An Sin	a transfer and the state of the	sempleied wells.	the state of the second st



MAR 1971 OIL COMPANY LONM