

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other Instructions
verse side)

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Form Approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG BACK" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0367781-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Federal "35"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 35, T-7-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Southwestern Natural Gas, Inc.

3. ADDRESS OF OPERATOR
900 Bank of the Southwest Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4483 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oil String

6-6: TD 9097' - Ran 273 jts of 4 1/2" csg. as follows
62 jts, 11.6#, N-80, 1951 ft.
179 jts, 11.6#, J-55, 5879 ft.
32 jts, 11.6#, N-80, 1014 ft.

KB

Set casing at 8855' and cemented with 500 gals. mud sweep
plus 150 sks Incare 2% gel cement with 5# salt 1 sk. Tested
casing with 2000 psi for 30 mins. held O.K. Plug down 1:30
p.m., June 6, 1968 WOC -

6-11: Perforated C 8740', 42', 44' and 54'

6-12: Acidized with 1000 gals - swabbed dry

6-13: Re-acidized with 4000 gals (2,000 gals 28% plus 2,000 gals 3%
acid) Swabbing back

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Office Manager

DATE June 18, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 20 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER