Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I. Operator	REC	UEST F TO TR	OR ALL	OWA	ABLE AND	AUTHOR	IZATION	1		
SNYDER OIL CORPO	11. 0	IL AND IV	HIOHAL G		Well API No.					
777 MAIN STREET, SUITE 2500 FORT WORTH, TEXAS 76102										
New Well Other (Please explain)										
Oil Dry Gas										
If change of operator give norm	Casinghead Gas Condensate									
MURPHY OPERATING CORPORATION										
IL DESCRIPTION OF WELL AND LEASE										
LEASE Name (Links an	Jenni for CCA 29 Well No. Pool Name, Including Formation									
Location / Unit	Sec. 5 6 Chaveroo				San Andres			Federal or Fee Lease No. K-1370		
Unit LetterF	:	50	. Feet From	The	N Lie	e and 163) () F	oct From The	uEst	
Section 29 Township 7S Range 34E , NMPM, ROO SEVELT										
III. DESIGNATION OF TRANSPORTER OF CHANGE										
Name of Authorized Transporter of Oil or Condensate										
Name of Austrian W	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Cari	nghead Gas		or Dry Gas		Address (Giv	e address to wh	ich approved	copy of this fo	in to be a	
If well produces oil or liquids, give location of tanks.	Pas	Address (Give address to which approve List gas actually connected? When								
	<u> </u>	ì	Twp				When	7		
If this production is commingled with the IV. COMPLETION DATA	from any oth		xxx, give co	ramingl	ing order numl	er:				
Designate Type of Completion	- (X)	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Gas Pay			7.5.1.5.		İ
Perforations					Top Olivas Pay			Tubing Depth		
								Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TURING CITE										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					
	ļ					DEFIN SET	——————————————————————————————————————	S/	ACKS CEME	NT
	 								· · · · · · · · · · · · · · · · · · ·	
V TECT DATA AND DECISION										
V. TEST DATA AND REQUES OIL WELL (Test must be often	T FOR A	LLOWAL	BLE							
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)									
Length of Test	Treatening Medica (Prow. pump, gas lys. etc.)									
Actual Prod. During Test	Tubing Pressure				Casing Pressur			Choke Size		
Amount From During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	L									
Actual Prod. Test - MCF/D	Length of Te	est		1	Bble Condense	<u></u>				
Continue Marked (- 1)	·				Bbls. Condensate NIMCF			Gravity of Condensate		
festing Method (pitot, back pr.)					Casing Fresque (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMPL	IANCE	— ir						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					<u> </u>					
BOTT. 1 1.54					Date Approved					
Signature Betty House					By Orig. Signed by. Real Ranta					
Printed Name	Reporting Supr				Geologish					
09/18/91 (817) 339-4043					Title _					
Date		Telepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
 4) Sename Form C 104 1