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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>K-1370</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>Skelly Oil Company -</b>	8. Farm or Lease Name <b>Hobbs "W"</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>1650</b> FEET FROM <b>west</b> LINE, SECTION <b>29</b> TOWNSHIP <b>7S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroe San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4320.4' KB</b>	12. County <b>Roosevelt</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to water injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit 12-10-68. Ran 140 Jts. (4293') of 2-3/8"OD 4.7# 8R SS J-55 "B" Condition tubing, internally plastic-coated, and 4-1/2" Baker Tension Type packer set at 4303'. Loaded casing annulus behind tubing with 55 barrels corrosion - inhibited water. Converted to water injection 12-10-68. Water will be injected through 4-1/2"OD casing perforations 4369-4443' into San Andres Formation.

This will be a water injection well operated by Skelly Oil Company for the Skelly Chaveroe Hobbs "W" Waterflood project, approved by Commission Order No. R-3544.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(ORIGINAL SIGNED)</b> <b>V. E. Fletcher</b>	TITLE <b>District Production Manager</b>	DATE <b>12-11-68</b>
APPROVED BY <b>John W. Runyan</b>	TITLE <b>Geologist</b>	DATE
CONDITION OF APPROVAL, IF ANY:		