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HOBBS OFFICE D. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
JUN 25 10 28 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1370</b>
7. Unit Agreement Name -----
8. Farm or Lease Name <b>Hobbs "W"</b>
9. Well No. <b>9</b>
10. Field and Pool or Wildcat <b>Chavero San Andres</b>
12. County <b>Roosevelt</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>SKELLY OIL COMPANY</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>"F"</b> <b>1650</b> FEET FROM THE <b>North</b> <b>1650</b> LINE AND FEET FROM THE <b>West</b> <b>29</b> LINE, SECTION <b>7S</b> TOWNSHIP <b>34E</b> RANGE NMPM.
15. Elevation (Show whether DF, FT, GR, etc.) <b>4320.4' KB</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT ☐  
OTHER ☒ **Temporarily Abandon**

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 4500'. Moved in and rigged up Completion Unit June 8, 1968. Ran Correlation Collar Log. Perforated 4-1/2"OD casing with 1 shot per interval as follows: 4369', 4399', 4403', 4413', 4419', 4425', 4432', 4438', and 4443', a total of 9 shots. Ran 138 Jts. (4236') of 2-3/8"OD tubing to 4450' with Baker Model "R" Packer set at 4243'. Treated down 2-3/8"OD tubing perforations 4369-4443' with 4000 gallons 28% Acid using 20 ball sealers. Overflushed with 2500 gallons treated water and 18 bbls. fresh water. Maximum treating pressure 3000#, minimum 2400#, balled out to 5000#, immediate shutdown pressure 750#, on vacuum in 2-1/2 minutes. Average injection rate 5.8 bbls. per minute. Swabbed 24 hours recovering 173 bbls. load water, 137 bbls. formation water with rainbow of oil, and very slight gas cut. Last 4 hours, swabbed at rate of 15 bbls. per hour. Twelve-hour SITP 0#.

Verbal approval was secured to temporarily abandon this well as no commercial shows were encountered.

Well Temporarily Abandoned June 10, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **June 24, 1968**  
APPROVED BY **[Signature]** TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY **[Signature]** TITLE \_\_\_\_\_ DATE \_\_\_\_\_