Service   1-1-65   Service   1	<i>℃</i> _											
New Mexico Oil Conservation Commission   New Mexico Oil Conservation Commission   New Mexico Oil Conservation Report And Log   State oil Coal Labor Proceedings   State   St	NO. OF COPIES RECEIV	/ED							1	form C-	105	
NEW MEXICO OIL CONSERVATION COMMISSION   Stote   Prod   Stote												
WELL COMPLETION OR RECOMPLETION COMMISSION   State   Fee   No. 2	SANTA FE								5a. I	ndicate	Type of Lease	
U.S. Of Section   Sectio	FILE	<del></del>							ים ו ספן s	tate 🛚 🗓	Pee	
CASING RECORD			WELL COMPL	E HON U	K KEC	OMPLETIC	א אוג	EFURIAN	5. St	ate Oil	& Gas Lease No.	
12. TYPE OF COMPLETION   WILL   WILL   ON   OTHER   STATE									ار ر	allir	na No. 2	
1. VYPE OF NELL									177	777	ummininii	
1. Type Corporation	O' EKATOK											
1. Type Corporation	Id. TYPE OF WELL		<del></del>						7. U	ait Agre	ement Name	
		OIL	ি GAS	<u></u>							·	
No.   No.	h TYPE OF COMPLE	WEI	LLA WEL	الماء.	DRY L	OTHER				arm or I	ease Name	
2. Name of Operators	NEW ( T) WO	ORK [	FLU	G D11	FF. 🗀						•	
No   No   No   No   No   No   No   No		ER DEEPE	EN L BACI	K RE	sva	OTHER			1 S	tate	"30"	
10. Field and Pool., or Wildest   10. Field and Fool., or Wildest   10.	1								j • . "	en No.		
900 Bank of the Southwest  4. Locatics of Well  1.			ucing Compa	any						، مصر اساست:	Berl of Wildon	
1.	1 - 1					1 m			· ·		·	
No   1980		of the Sou	thwest	<u></u>	11dla	nd, Texa	S			have	00	
13, Drie Spudded	4, Location of well											
13, Drie Spudded	_							((0)				
The West Line of sec. 30 TWN. 7-S   Sec. 33-E   NUMBER	UNIT LETTERL	LOCATED	1980' FEET	FROM THE	South	LINE AND	~~	660' F		77777	711111111111	
Casing size   Weight LB./FT.   Depths ft.							////	IXIIII	/////	-		
Casing size   Weight LB./FT.   Depths ft.	THE West LINE OF	sec. 30 1	rwp. 7-S R	GE. 33-E	NMPN		$\overline{m}$	<u>IIIIII</u>	NO Roc	seve!	t ////////////////////////////////////	
20. Tried   Depth	15. Date Spudded	16. Date T.D. F	Reached 17. Date	e Compl. (R	eady to i	Prod.)   18.	Elevo	ations (DF, R	KB, RT, GR, etc	19.	Elev. Cashinghead	
24, Producing Interval(s), of this completion — Top, Bottom, Name   24, Producing Interval(s), of this completion — Top, Bottom, Name   22, Was Directional Survey Medic   22, Was Directional Survey Medic   27, Was Wall Cared   28, Casing Size   Weight LBs/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED   711   23   1820   111   400 Sks - Circ.   None   4 1/21   10.5   4413   6 1/81   150 Sks   None   4 1/21   10.5   4413   6 1/81   150 Sks   None   4 1/21   None	6-7-68	6-16-6	8 9.	-5-68							4437'	
4433	20. Total Depth	21. Plu	ig Back T.D.	22.		le Compl., Ho	w	23. Intervals	Rotary Too	s	Cable Tools	
24, Producing Interval(s), of this completion — Top, Bottom, Name	44331		4406!					- Dimed I	0-4433	1		
174' - 4388'		s), of this comple	tion - Top, Botto	m, Name						2		
CASING SIZE											Made	
CASING SIZE	41741 - 4388	- 0.375" -	15 holes								No	
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	26. Type Electric and	Other Logs Run	13							27. W		
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	CP/N CFI										No	
CASING SIZE			CA	SING RECO	RD (Rer	ort all string	s set	in well)		<del></del>	110	
711   23   1820   11   400 Sks - Circ.   None   4 1/2"   10.5   4413   6 1/8"   150 Sks   None		WEIGHTIB	<del></del>		<del></del>	<del>_</del>	1	· · · · · · · · · · · · · · · · · · ·	TING RECORD		AMOUNT BULLED	
29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  30. TUBING RECORD  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174 - 4388 , 0.375" - 15 holes  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174 - 4388 1 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. 011 p  80,000# 20-40 Sand.  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  9-5-68  Pump - 2" X 1 1/2" X 12  Producing  Date of Test Hours Tested Choke Size Prod'n. For Cil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  9-5-68  24  Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attochments  C-104 Inclination Record, Well log  36. I hereby certify that the information shown on both sides of this form if true and complete to the best of my knowledge and belief.							4.0					
29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  10. 2 3/8" 4132' None  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174° - 4388°, 0.375" - 15 holes  15% HCL 40,000 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. Oil p  80,000# 20-40 Sand.  33.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pump - 2" X 1 1/2" X 12"  Producing  Date of Test Houre Tested Choke Size Prod'n. For Test Period  9-5-68  24  Producing  Date of Test Houre Tested Choke Size Prod'n. For Test Period  25  27.5  10  1100  GravityAPI (Corr.)  Ad. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104. Inclination Record. Well log  36. I hereby certif that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									CITC.	1		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 4132' None  31. Perforation Record (Interval, size and number)  4174' - 4388', 0.375" - 15 holes  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174'-4388' 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. Oil p  80,000# 20-40 Sand.  33.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  9-5-68  Production Hours Tested Choke Size Prod'n. For Test Periods 25  Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  10 10 10 10 10 10 10 10 10 10 10 10 10 1	4 1/2"	10.5	44)	13.	Ο.	1/8"	13	U SKS		<del>,</del>	None	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 4132' None  31. Perforation Record (Interval, size and number)  4174' - 4388', 0.375" - 15 holes  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174'-4388' 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. Oil p  80,000# 20-40 Sand.  33.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  9-5-68  Production Hours Tested Choke Size Prod'n. For Test Periods 25  Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  10 10 10 10 10 10 10 10 10 10 10 10 10 1				· · · · · · -			-				:	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 4132' None  31. Perforation Record (Interval, size and number)  4174' - 4388', 0.375" - 15 holes  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174'-4388' 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. Oil p  80,000# 20-40 Sand.  33.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  9-5-68  Production Hours Tested Choke Size Prod'n. For Test Periods 25  Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  10 10 10 10 10 10 10 10 10 10 10 10 10 1							<u>.                                    </u>	<del>I</del>				
31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174*-4388* 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. 0il p  80,000# 20-40 Sand.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pump - 2" X 1 1/2" X 12"  Producing  Date of Test Hours Tested Choke Size Prod'n. For 0il - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  9-5-68  24  Prod'n. For 0il - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  Low Rater - Bbl. Oil Gravity - API (Corr.)  14. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104. Indination Record, Well log  36. I hereby certify that the information slow on both sides of this form is true and complete to the best of my knowledge and belief.	29.	L	INER RECORD	<del>. ,</del>				30.	TUBIN	G RECO	ORD	
31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4174° - 4388°, 0.375" - 15 holes  4174° - 4388° 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. 011 p  80,000# 20-40 Sand.  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  9-5-68  Pump - 2" X 1 1/2" X 12'  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  9-5-68  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  9-5-68  Pump - 2" X 1 1/2" X 12'  Production  9-5-68  Casing Pressure  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period  25 27.5 10 1100  Test Witnessed By  Kelton Mann  36. I hereby certify that the information solum on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN		SIZE	DEPTH	ET	PACKER SET	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  4174°-4388° 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. Oil p  80,000# 20-40 Sand.  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  9-5-68  Production Hours Tested  Choke Size  Prod'n. For Test Period  25  27.5  10  1100  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Hour Rate  25  27.5  10  10  10  10  10  33.  PRODUCTION  Well Status (Prod. or Shut-in)  Producing  Producing  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Hour Rate  25  27.5  10  28  Wented  35. List of Attachments  C-104. Indination Record, Well log  36. I hereby certify that the information shown on both sides of this form if true and complete to the best of my knowledge and belief.								2 3/8	41 32 '		None	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  4174°-4388° 500 gals acetic acid 1,000 gal  15% HCL 40,000 gals Ref. Oil p  80,000# 20-40 Sand.  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  9-5-68  Production Hours Tested  Choke Size  Prod'n. For Test Period  25  27.5  10  1100  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Hour Rate  25  27.5  10  10  10  10  10  33.  PRODUCTION  Well Status (Prod. or Shut-in)  Producing  Producing  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Hour Rate  25  27.5  10  28  Wented  35. List of Attachments  C-104. Indination Record, Well log  36. I hereby certify that the information shown on both sides of this form if true and complete to the best of my knowledge and belief.		•										
4174° - 4388°, 0.375" - 15 holes  4174°-4388°  500 gals acetic acid 1,000 gal 15% HCL 40,000 gals Ref. Oil p 80,000# 20-40 Sand.  33.  PRODUCTION  Date First Production 9-5-68  Pump - 2" X 1 1/2" X 12'  Producing Date of Test Hours Tested Choke Size Prodyn. For Oil - Bbl. Gas - MCF Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate  25 27.5 10 1100  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104, Indlination Record, Well log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	31. Perforation Record	(Interval, size an	d number)			32.	ACII	D, SHOT, FR	ACTURE, CEME	NT SOL	JEEZE, ETC.	
15% HCL 40,000 gals Ref. 011 p   80,000# 20-40 Sand.     80,000# 20-40 Sand.						DEPTH	INT	ERVAL	AMOUNT A	ND KIN	D MATERIAL USED	
15% HCL 40,000 gals Ref. 011 p   80,000# 20-40 Sand.     80,000# 20-40 Sand.	4174" - 4388	31. 0.3751	- 15 holes					······································				
33.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  9-5-68 Pump - 2" X 1 1/2" X 12" Producing  Date of Test Hours Tested Choke Size Productin. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  9-5-68 24 Z5 27.5 10 1100  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate 25 27.5 10 28°  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  Solution Record. Well log  36. I hereby certify that the information slowm on both sides of this form is true and complete to the best of my knowledge and belief.	71/4 - 4500	, 0.373	15 Holes									
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  9-5-68 Pump - 2" X 1 1/2" X 12'  Date of Test Hours Tested Choke Size Prod'n. For Test Period  9-5-68 24 Test Period  9-5-68 24 Test Period  9-5-68 24 Test Period  9-5-68 25 27.5 10 1100  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate  25 27.5 10 28°  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  S5. List of Attachments  C-104. Inclination Record. Well log  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Producing  Producing  Date of Test  Hours Tested  Choke Size  Prod'n. For Oil - Bbl.  Gas - MCF  Test Period  9-5-68  24   Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API (Corr.)  Hour Rate  25  27.5  10  1100  28 <sup>0</sup> 34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104. Inclination Record. Well log  36. I hereby certify that the information slown on both sides of this form is true and complete to the best of my knowledge and belief.									00 000 T 20	· - <del>- 1</del> 0 ·	Za.14 •	
Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Producing  Producing  Date of Test  Hours Tested  Choke Size  Prod'n. For Oil - Bbl.  Gas - MCF  Test Period  9-5-68  24   Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API (Corr.)  Hour Rate  25  27.5  10  1100  28 <sup>0</sup> 34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104. Inclination Record. Well log  36. I hereby certify that the information slown on both sides of this form is true and complete to the best of my knowledge and belief.	33				ppnn	UCTION						
Pump - 2" X 1 1/2" X 12'  Date of Test  Hours Tested  Choke Size  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  9-5-68  24   Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate  25  27.5  10  1100  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  Test Witnessed By  Kelton Mann  35. List of Attachments  C-104. Inclination Record. Well log  36. I hereby certify that the information solum on both sides of this form is true and complete to the best of my knowledge and belief.		Drode	action Method (FL	owine. ene l			nd two	ne numn)	Wa	Status	(Prod. or Shut-in)	
Date of Test    Hours Tested   Choke Size   Prod'n. For Test Period     9-5-68   24     25   27.5   10   1100     Flow Tubing Press.   Casing Pressure   Calculated 24- Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     Hour Rate   25   27.5   10   280     34. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By     Vented   Kelton Mann     35. List of Attachments   C-104. Inclination Record.   Well log     36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			·			-	vj.	- haush)	1,4	_	·	
9-5-68 24 Test Period 25 27.5 10 1100 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 25 27.5 10 28°  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104. Inclination Record. Well log 36. I hereby certify that the information stown on both sides of this form is true and complete to the best of my knowledge and belief.		<del></del>						Can Mar	ura 5			
Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  280  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  Test Witnessed By  Kelton Mann  35. List of Attachments  C-104. Inclination Record. Well log  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		1	Choke Size			İ		l	1	nı.		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  Vented  Kelton Mann  35. List of Attachments  C-104. Inclination Record. Well log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					<b>→</b>					ا ـ ـ ـ ـ		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  Vented  Kelton Mann  35. List of Attachments  C-104. Inclination Record, Well log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Pressur		24- Oil — Bi	φl.	Gαs → I	MCF	Wate I	er — Bbl.	011		
Vented  Vented  Kelton Mann  St. List of Attachments  C-104. Inclination Record, Well log  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				<u>▶   </u> 2	25	2	7.5					
35. List of Attachments  C-104. Inclination Record. Well log  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas	(Sold, used for fu	el, vented, etc.)						Test Witne	essed B	у	
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36. I hereby certify that the information slown on both sides of this form is true and complete to the best of my knowledge and belief.									, KOL		*****	
36. I hereby certify that the information slown on both sides of this form is true and complete to the best of my knowledge and belief.	C=10/1 / 12-	netion Doco	rd Wall L	00								
(b) Mc/l	36. I hereby certify tha	t the information	skown on both sid	les of this fo	rm is tri	ie and comple	te to	the best of m	y knowledge and	l belief.	· · · · · · · · · · · · · · · · · · ·	
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SIGNED /// / / / / / / / / / / / / Office Manager DATE 9/10/68	\ 1/1	1/1/11/1/	linne nos	HIL	/	2001						

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico						
т.	Anhy 1720 t	Т.	Canyon	<b>T</b> .	Ojo Alamo	т.	Penn. "B"			
T.	Salt	_ T.	Strawn	т.	Kirtland-Fruitland	Т.	Penn. "C"			
В.	Salt	<b>T</b> .	Atoka	. T.	Pictured Cliffs	. <b>T.</b>	Penn. "D"			
	Yates 2280 1	т.	Miss	. T.	Cliff House	T.	Leadville			
T.	7 Rivers 2390 °	<b>T</b> ,	Devonian	т.	Menefee	. <b>T</b> .	Madison			
T.	Queen 2980 !	т.	Silurian	т.	Point Lookout	T.	Elbert			
T.	Grayburg	Т.	Montoya	т.	Mancos	T.	McCracken			
T.	San Andres 3458	<b>T</b> .	Simpson	Т.	Gallup	т.	Ignacio Qtzte			
T.	Glorieta	т.	McKee	. Bas	se Greenhorn	т.	Granite			
T.	Paddock	т.	Ellenburger	т.	Dakota	T.	V-100-100-100-100-100-100-100-100-100-10			
T.	Blinebry	т.	Gr. Wash	т.	Morrison	T.				
T.	Tubb	т.	Granite	т.	Todilto	T.				
T.	Drinkard	т.	Delaware Sand	т.	Entrada	T.				
T.	Аьо	- T.	Bone Springs	<b>.</b> T.	Wingate	. T.				
T.	Wolfcamp	т.		т.	Chinle	т.				
T.	Penn.	- T.		Т.	Permian	. <b>T.</b>	1 .			
T	Cisco (Bough C)	Т.		. T.	Penn. "A"	T.				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1720' 2280' 2390' 2980'	2280' 2390' 2980' 3458'	560' 110' 590' 478'	Anhydrite Sand Dolomite Sand & Dolomite		10	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
3458'	4433'	975'	Dolomite & shale				
			The state of the s			7 N.O.	17 - 170, 1200; - 1 7th
			* · * · · · · · · · · · · · · · · · · ·	•		-	
	-					י די	merekti garan estek 1958 garan 14-1