RGY AND MINIFRALS DEPARTMENT		TION DIVISIO	NATIRAL IN 1 IN
	P. O. BO		
	SANTA FE, NEW MEXICO 87501		
U 1.0.1.	REQUEST FOR		
ТЛАНБРОНТТЛ	• •	ND PORT OIL AND NATURAL GAS	
Chaveroo Operating Compa	ny Inc.		
c/o Oil Reports & Gas Se		763. Hobbs, NM 88241	
Frazon(s) for filing (Check proper box)		Other (Please explain)	
New Well	Oll XX Dry Ga Casinghead Gas Conden		7 1, 1984
If change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND I	.F.ASF. well No. Pool Name, Including Fo	Armation Kind of Lea	NM-0533777A
Humble Federal	1 Chaveroo San		
Unit Letter F : 1980)Feel From TheNorthLin	• and Feet From	TheWest
Line of Section 25 Tow	mahlp 7S Range	<u> 32Е , NMPM, R</u>	DOSEVELT County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be senij
Navajo Refining Co.		P.O. Box 159, Artesia, NM 88210	
Have of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, Oklahoma 74102	
Cities Service Oil & Gas Corp.		is gas actually connected? When	
Il well produces oil or liquida, give location of tanks.	E 25 75 32E	yes	12/16/68
If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completio			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.1.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Ferforations	L		Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours	il and must be equal to or exceed top all
OIL WELL Date First New OII Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gas + MCF
L	<u> </u>		
GAS WELL Actual Frod. Tool-MCF/D	Longth of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Teeting Method (pilot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	
(Signature)		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.	
[31]0	(Jellis	well, this form must be account	cordance with BULK 111.
Age	aiwe) ent	well, this form must be account tests taken on the well in ac	cordance with AULX 111. must be filled out completely for all
Age (1) 7/1	ent	well, this form must be access tests taken on the well in ac All sections of this form able on new and recompleted Fill out only Sections 1.	cordance with AULX 111. must be filled out completely for all

RECEIVED

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JUL 1 9 1984 HOBES CAFICE