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MEXICO OIL CONSERVATION COMMISSIO  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Holder Petroleum corporation	
dress	
Box 1476, Lovington, New Mexico 88260	
ason(s) for filing (Check proper box)	
ew Well	Change in Transporter of:
ecompletion	Oil
Change in Ownership	Casinghead Gas
	Dry Gas
	Condensate
Other (Please explain)	

change of ownership give name  
nd address of previous owner Kavanau Real Estate Trust, c/o Oil Reports & Gas Services  
Box 763, Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Humble Federal	1	Caaveroo-San Andres	State, Federal or Fee Federal	NM-0533777-A
Location				
Unit Letter	F	1980	Feet From The North	Line and 1980
Line of Section		25	Township	7-S
Range		32-E	, NMPM, Roosevelt	
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)		
Mobil Pipe Line Company		Box 900, Dallas, Texas		
Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil Company		Box 300, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	E	25	7S	32E
Is gas actually connected?		When		
Yes		12-16-68		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
INFORMATION SAME AS PREVIOUSLY REPORTED								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
INFORMATION SAME AS PREVIOUSLY REPORTED			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
INFORMATION SAME AS PREVIOUSLY REPORTED			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
HOLDER PETROLEUM CORPORATION	
A. C. Holder	(Signature)
President	(Title)
8-15-72	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	SEP 1 1972
BY	Orig. Signed by Joe D. Ramey
TITLE	Dist. I, Supr.
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	