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OFFICE		
SPORTER	OIL	
	GAS	
RATOR		
RATION OFFICE		

NEW MEXICO OIL CONSERVATION COM. JOI.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

vanau Real Estate Trust

Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

son(s) for filing (Check proper box)

ow Well	<input type="checkbox"/>	Change in Transporter of:	
completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Effective June 1, 1971

change of ownership give name and address of previous owner Monitor Petroleum Corporation, Box 763, Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE

NM-0533777-A

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Humble Federal	1	Chaveroo-San Andres	State, Federal or Fee Federal	Above
Location				
Unit Letter	F	1980	Feet From The North	Line and 1980
		Feet From The West		
Line of Section	25	Township	7 S	Range 32 E
		, NMPM,		Roosevelt
				County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mobil Pipe Line Company	Box 900, Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cities Service Oil Company	Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	25
	7S	32E
Is gas actually connected?	When	
Yes	12/16/68	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wonna Holles
(Signature)

Agent
(Title)

6/28/71
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 23 1971, 19
BY
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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JUN 22 1971
OIL CONSERVATION COMM.
HOBBS, N. M.