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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> N.M.	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Gallina No. 2	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						State 30	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						4	
Western States Producing Company						10. Field and Pool, or Wildcat	
3. Address of Operator						Chaveroo	
900 Bank of the Southwest Midland, Texas							
4. Location of Well							
UNIT LETTER <u>K</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>7-S</u> RGE. <u>33-E</u> NMPM						Roosevelt	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6-18-68		6-26-68		9-7-68		4443' KB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4406'		4401'		--		Rotary Tools 0-4406 Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
4171' - 4381' - San Andres							No
26. Type Electric and Other Logs Run							27. Was Well Cored
							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	23#	1818'	11"	375 - Circ.		None	
4 1/2"	10.5	4406'	6 1/8"	150 Sks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	4159'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4171' - 4381' - 0.375", 15 holes				DEPT. INTERVAL			
				4171' - 4381'			
				AMOUNT AND KIND MATERIAL USED			
				500 gals acetic acid 1,000 gals			
				15% HCL 40,000 gals Ref. Oil plus			
				80,000# 20-40 Sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-7-68		Pump - 2" X 1 1/2" X 12'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-7-68	24	--		20	25	7	1250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		20	25	7	28°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Kelton Mann	
35. List of Attachments							
C-104, Inclination Record							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Jan M. McManis</u>				TITLE <u>Office Manager</u>		DATE <u>9/10/68</u>	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1725'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2275'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2385'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	2975'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3453'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1725'	2275'	550'	Anhydrite				
2275'	2385'	110'	Sand				
2385'	2975'	590'	Dolomite				
2975'	3453'	478'	Sand & Dolomite				
3453'	4406'	953'	Dolomite & Shale				