FIELS ACCEIVED DISTRIBUTION IW MEXICO OIL CONSERVATION COMMISSIO SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Holder Petroleum Corporation Address Box 1476, Lovington, New Moxico 33260 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name Kuyanau Roal Astate Trust, c/o 011 Reports & G and address of previous owner ___ Box 703, Robbs, New mexico 85240 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Le Chavered-San Andrea Mumble Federal 2 State, Fede Location Feet From The NOTEN 600 1530 Line and Feet Fro Unit Letter 32-E Roos Township , NMPM, Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which app Mobil Pipe Line Company Box 900, Dailas, Tex Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Cities Service Oil Company Box 300, Tulsa, Oklanoma 74102

Twp.

73

If this production is commingled with that from any other lease or pool, give commingling order number:

Oll Well

Name of Producing Formation

CASING A TUBING SIZE

Date of Test ORLANDON SAME AS PARVIOL

inggan sing as fairl

Tubing Pressure (Shut-in)

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

den

(Signature,

(Title)

(Date)

Oil-Bbls.

ظلان

Gas Well

Date Compl. Ready to Prod. Total Depth

K

7.5

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

 $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$

V. TEST DATA AND REQUEST FOR ALLOWABLE

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

20 A.C. 3

0-10-73

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

TO THE PRINCIPLE COPPLICES

Is gas actually connected?

Workover

Xea

Top Oil/Gas Pay

LITAL TEL

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

completed wells.

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APPROVED

BY_

TITLE .

Casing Pressure

Water - Bbls.

TUBING, CASING, AND CEMENTING RECORD

GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
				7
as šerv	1168			
ase eral or Fee	Feder al	NM-C	333 77	7A
m The	dust			
evels	,		County	
proved copy	of this form is	to be s	ent)	

12-16-68

P.B.T.D.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

SEP

Producing Method (Flow, pump, gas lift, etc.)

Tubing Depth

Choke Size

Gas - MCF

Choke Size

1972

Orig Signed by

Joe D. Ramey

Dist. I, Supv.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

Gravity of Condensate

Depth Casing Shoe

Plug Back Same Res'v. Diff. Res'v.

SACKS CEMENT