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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Holder Petroleum Corporation	
Address Box 1476, Lovington, New Mexico 88260	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Kavanaugh Real Estate Trust, c/o Oil Reports & Gas Services
Box 703, Hobbs, New Mexico 88240**

Lease Name Humble Federal	Well No. 4	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0533777A
Location North				
Unit Letter G	1980	Feet From The XXXX Line and XXXX 1980 Feet From The East		
Line of Section 20	Township 7-S	Range 32-E	, NMPM, Roosevelt County	

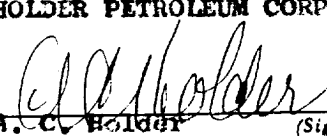
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil Company	Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 25 7S 32E	Yes 12-16-68

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
INFORMATION SAME AS PREVIOUSLY REPORTED	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT
INFORMATION SAME AS PREVIOUSLY REPORTED	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
OIL WELL	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
INFORMATION SAME AS PREVIOUSLY REPORTED	
Length of Test	Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test	Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test Bbls. Condensate/MMCF Gravity of Condensate
INFORMATION SAME AS PREVIOUSLY REPORTED	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
HOLDER PETROLEUM CORPORATION	
 A. C. Holder (Signature)	
President (Title)	
8-15-74 (Date)	

OIL CONSERVATION COMMISSION SEP 1 1972	
APPROVED _____, 19____	
BY Joe D. Ramey Dist. 1, Supv.	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	