ſ	NO. OF COPIES RECEIVED			
ŀ	DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE C. C.	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	)
	LAND OFFICE			
ſ	TRANSPORTER OIL			
	GAS			
ſ	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	Taylor Pruitt			
	c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexice			
ļ	Reason(s) for filing (Check proper box) Other (Please explain)			
		Change in Transporter of:		
	Recompletion			
	Change in Ownership	Casinghead Gas Conden		
	If change of ownership give name			
	nd address of previous owner			
	NN-0533777-A			
н.	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including Fo	Tration Kind of Lease	Lease No.
	Humble Federal	4 Chaveroo San		Fee Federal Above
		4 One Groo San		
	Location	o tienth	1000	East
	Unit Letter <b>G</b> ; <b>198</b>	E Feet From The North Lir.	e and <b>1980</b> Fact Free To	
			32 E , NMPM, I	cosevelt County
	Line of Section 26 Tow	nship <b>78</b> Range	, INHE M,	
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
			Ber 900, Dallas, Texas	
	None of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	None	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	If well produces oil or liquids,			
	give location of tanks.	E 25 73 32E	No	
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.				Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio			
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	4500	4479
	10/5/68	11/4/68		Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top on, dub i 4,	
	4461.7 KB	San Andres	4088	4450 Depth Casing Shoe
	Perforations			4497
	4471 TUBING, CASING, AND CEMENTING RECORD			
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
	12 1/4	8 5/8	331	225
	7 7/8	5 1/2	4497	500
		2 3/8	44.50	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	
	11/4/68 Length of Test	11/4-5/68 Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Freesac	
	24 hours		Water-Bbis.	Gas - MCF
	Actual Prod. During Test	Oll-Bbls.		33
	215	35	120	
	GAS WELL	I math of Toot	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		-
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Bnut-In )	Coomy	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	LION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			BY	
			TITLE SUPERVISOR	
			This form is to be filed in compliance with RULE 1104.	
	(Signature) (Signature) (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	•		mill and only Sections I II III and VI for changes of owner,	
	11/6/68 (Date)		well name or number, or transporter, or other such change of Scherter	
			Separate Forms C-104 must	be filed for each pool in multiply
			completed wells.	