U. OF COTICE	-•.	l	
DISTRIBUTION			
ANTA FE			
ILE			
I.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMIS. NEQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

TLE	NEGOES!	AND Effective 1-1-65		
1.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	N GAS	
LAND OFFICE				
TRANSPORTER OIL	 			
GAS	 			
OPERATOR PROPATION OFFICE	 			
Operator				
Momment Energy C	'amazeti az			
Address	orporation			
Box 1476 Towtnet	on, New Mexico 88260			
Reason(s) for filing (Check proper	r box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	Dry Gas Silver Monument Minerals, Inc.		
Change in Ownership	Casinghead Gas Conde	ensate		

If change of ownership give named and address of previous owner.	me			
•				
II. DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Including F		Lease Mo.	
Humble Federal	5 Chaveroo-San	Andres State, Fe	deral or Fee Federal NM 0533777A	
Unit Letter ;	660 Feet From The N Li	ne and 1980 Feet Fi	om The	
Line of Section 26	Township 78 Range	32E , NMPM, RC	osevelt County	
III DECIONATION OF TRANSP	AODTED OF OH AND MATERIAL O	• 0		
Name of Authorized Transporter o	f Oil or Condensate		oproved copy of this form is to be sent)	
	SALIT WATER DI		opious copy of this form is to be sently	
Name of Authorized Transporter o			oproved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.				
If this production is commingle	d with that from any other lease or pool,	give commingling order numbers		
IV. COMPLETION DATA	a with that from any other rease or poor,	give comminging order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl	letion = (A)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u> </u>		<u> </u>		
	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga	s lift. etc.)	
Date / Met New On Man 10 1 and	2410 01 1001	1 roadening Motified (1 road, pamp, ga	,,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Foot		,	0.000	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ggs - MCF	
1.000				
<u> </u>		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OU CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMPER	ANCE	OIL CONSERVATION COMMISSION		
I hereby costify that the sules of	nd regulations of the Oil Consequation	APPROVED	, 19	
Commission have been complied	rtify that the rules and regulations of the Oil Conservation have been complied with and that the information given		Orig Signed by	
above is true and complete to the best of my knowledge and belief.		BY Jce D. Ramey		
	nan taran	TITLE	Cas. I, Supv.	
MONUMENT ENERGY COR	PORATION			
1) 1 / M / M M / M / M		This form is to be filed in compliance with RULE 1104.		
	· · · · · · · · · · · · · · · · · · ·	well this form must be accom-	lowable for a newly drilled or deepened	
·	Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
President	(Title)	All sections of this form	must be filled out completely for allow-	
	(* **** ()	able on new and recompleted	Weils.	
April 11, 1974	(Date)	if well name or number, or transi	II. III, and VI for changes of owner, corter, or other such change of condition.	
	/		met he filed for each cool in multiply	