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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
SEP 13 5 13 PM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Taylor Pruitt	
Address c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Chavereo-San Andres R. 3505		NM-0533777 A	
Lease Name Humble Federal	Well No. 5	Producing Formation Chavereo San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. Above	
Location					
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East	
Line of Section 26	Township 7 S	Range 32 E	NMPM, Roosevelt		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Mobil Pipe Line Company			Box 900, Dallas, Texas		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
None					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 26	Twp. 7 S	Rge. 32 E	Is gas actually connected? No
					When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Designate Type of Completion - (X)						Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X											
Date Spudded 8/22/68	Date Compl. Ready to Prod. 9/4/68	Total Depth 4500		P.B.T.D. 4488											
Elevations (DF, RKB, RT, GR, etc.) 4451.5 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4086		Tubing Depth 4454											
Perforations 4086-4455				Depth Casing Shoe 4500											
TUBING, CASING, AND CEMENTING RECORD															
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT									
12 1/4		8 5/8		351		225									
7 7/8		5 1/2		4500		650									
		2 3/8		4454											

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 9/4/68	Date of Test 9/11-12/68	Producing Method (Flow, pump, gas lift, etc.) Pump					
Length of Test 24 Hour	Tubing Pressure -	Casing Pressure -	Choke Size -				
Actual Prod. During Test 219	Oil - Bbls. 45	Water - Bbls. 174	Gas - MCF 79				

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 13 1968 , 19	
A. L. Smith (Signature) Agent (Title) 9/13/68 (Date)		BY [Signature] TITLE SUPERVISOR	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	