SANTA FE		NSERVATION COMMISSIO	Form C+104 Supersedes Old C-104 and C-110
FILE	A REQUEST F	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
LAND OFFICE	1		
TRANSPORTER OIL			
OPERATOR GAS	-		
PRORATION OFFICE	-		
Operator			
Holder Petroleum	Corporation		
Address Per 1476 Lowingt	on, New Mexico 88260		
Reason(s) for filing (Check proper bos		Other (Please explain)	
New Well	Change In Transporter of:	Cinci (Circus)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If shows of ownership give name	Towns Boat Boats County	a/a Ot 1 Panarte & Gas S	lewy 1 cen
	Kavansu Real Estate Trust, lox 763, Hobbs, New Mexico		
	•		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo.		Lease No.
Humble Federal	6 Chaveroo-San Ar	State, Federal of	or FeeFederal NG-0533777
Location	•	200	Pant
Unit Letter ;660	Feet From The North Line	and Feet From Th	e
<b>26</b> To	7-8 Barra 32	Roosev	relt County
Line of Section To	ownship Range	, INNIPM,	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Mobil Pipe Line Com		Box 900, Dallas, Texas	d convertable form to to be cent.
Name of Authorized Transporter of Co	usinghead Gas or Dry Gas	Address (Give address to which approve Box 300, Tulsa, Oklahou	i
Cities service oil	Unit Sec. Twp. Rge.	is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	E 26 78 32E	Yes	12-16-68
<u> </u>	ith that from any other lease or pool, a	vive commingling order number:	:
IV. COMPLETION DATA			
Designate Type of Complet	On - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	INFORMATION SAME AS PREVI		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,			
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	INFORMATION BANK AS PREVIOUS		
V. TEST DATA AND REQUEST 1		ter recovery of total volume of load oil a oth or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)
Date Flist New Oil Flair 19 7-1119	information same as previ	DUSLY REPORTED	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			G - VGT
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
CAO WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
, , , , , , , , , , , , , , , , , , , ,	INFORMATION SAME AS PREVI		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	•	TION COMMISSION
		APPROVED SEP	1 19/2 Orig. Signed by 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		/ · · · · · · · · · · · · · · · · · · ·	Orig. Signed by
		BY	Joe D. Ramey Dist. I, Supv.
HOLDER PETROLEUM CORP	ORATION	TITLE	Mst. 1, Supve
$\wedge$	// 1	This form is to be filed in c	
WIN	198NO 2/	To all the amount for allows	able for a newly drilled or deepened
President (Signature)		well, this form must be accompant tests taken on the well in accord	led by a fabiliation of the design.
L. L. A. B. T. GAUT.		All sections of this form mus	it be filled out completely for allow-
8-15-72	Title)	able on new and recompleted we	118.
	Data	well name or number, or transporte	III, and VI for changes of owner, er, or other such change of condition.
(	Date)	Separate Forms C-104 must	be filed for each pool in multiply