NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-	ld C-104 and C-1 65
	ALITHODITATION TO TOA	AND AND NATURAL CAS		
U.S.G.S.	AUTHORIZATION TO TRA	MOTUR I TOPL (AND (	WINKUIT ON	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				<del></del>
Taylor Pruitt				
Address c/o Oil Reports & Ga	s Services, Box 763, Hol	bbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)	
New Well	Change in Transporter of:	<del></del>		
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas 👗 Conder	nsate		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE		NM-0533	777-A
Lease Name <b>Humble Federal</b>	Well No. Pool Name, Including F 6 Chaveros Sar		State, Federal or Fee Federal	Above
Location			Th	
Unit Letter;66	Feet From The North	ne and 660	Feet From Tide Rest	
Line of Section 26 Tow	mship 78 Range	32 E , NMP	A, Roosevelt	Count
TOTAL APPLOY OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved copy of this form i	s to be sent)
Mobil Pipe Line Comp	any	Bex 900, D	to which approved copy of this form i	s to be sent)
Name of Authorized Transporter of Cas Cities Service Oil C		Bartlesvil	le, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	·	
give location of tanks.	E 26 78 32E	Yes	12/16/68	
If this production is commingled wi	th that from any other lease or pool,	, give commingling ord		
COMPLETION DATA  Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug Back Same F	Res'v. Diii. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudged				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		•1	Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECO	RD	
HOLE SIZE		DEPTH		EMENT
HOLE SIZE	TUBING, CASING, AN			EMENT
HOLE SIZE				EMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET SACKS C	
	CASING & TUBING SIZE	after recovery of total vo	SET SACKS C	
TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	after recovery of total vo	SET SACKS C	
TEST DATA AND REQUEST F	CASING & TUBING SIZE	after recovery of total vo	lume of load oil and must be equal to	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	after recovery of total vo	lume of load oil and must be equal to	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this abl	after recovery of total vodepth or be for full 24 hot Producing Method (Fi	lume of load oil and must be equal to urs) ow, pump, gas lift, etc.)  Choke Size	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be able for this able for	after recovery of total vo depth or be for full 24 hot Producing Method (Fl	lume of load oil and must be equal to urs) ow, pump, gas lift, etc.)	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this abl	after recovery of total vodepth or be for full 24 hot Producing Method (Fi	lume of load oil and must be equal to urs) ow, pump, gas lift, etc.)  Choke Size	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this able for	after recovery of total vodepth or be for full 24 hot Producing Method (Fi	lume of load oil and must be equal to urs) ow, pump, gas lift, etc.)  Choke Size  Gas-MCF	or exceed top a
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this abl	after recovery of total voidepth or be for full 24 hor Producing Method (Fill Casing Pressure) Water-Bbis.  Bbis. Condensate/Mi	lume of load oil and must be equal to urs) ow, pump, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condens	or exceed top a
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this able for	after recovery of total vodepth or be for full 24 hot Producing Method (Fl Casing Pressure  Water-Bbls.	lume of load oil and must be equal to urs) ow, pump, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condens	or exceed top a
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this able for	after recovery of total vodepth or be for full 24 hot Producing Method (Fill Casing Pressure  Water-Bbls.  Bbls. Condensate/Method Casing Pressure (Sh	lume of load oil and must be equal to urs) ow, pump, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condens	or exceed top a

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Money Hilles
(Signature)
Agent
(Title)
12/19/68
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.