NO. OF COPIES RECI	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

III.

	NEW MEXICO OIL		Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE, U. C. AND		Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE				
U.S.G.S.	AUTHORIZATION TO TRA	ANBPORT OIL AND NATURAL GA	AS	
LAND OFFICE		C 42 11 98		
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Taylor Pruitt			The state of the s	
Address				
c/o Oil Reports & Gas	Services, Box 763, Hobi	bs, New Mexico		
Reason(s) for filing (Check proper box,)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	as		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name				
and address of previous owner	1 IN INCOME	1 A T T T T		
. DESCRIPTION OF WELL AND	TEASE UNDESIGN	(haveron-San And	lves NM-0533777-A	
Lease Name	Well Nc. Pool Name, Including	Formation 1- 7505 // Kind of Lease	Lease No.	
Humble Federal	6 Chaveroo Sa		or Fee Federal See abov	
Location				
A 66	Feet From The North	ine and 660 Feet From T	the East	
Unit Letter;	reet from the			
Line of Section 26 To	wnship 7 S Range	32 E , NMPM, Ro	Osevelt County	
Line of Section 26 To	whomp			
THE STATE OF THE ANGROR	TED OF OH AND NATURAL G	:AS		
. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
1		Box 900, Dallas, Texa		
Mobil Pipe Line Co	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhedd Gds Or Diy Gds	Addition (Otto Canada		
None		When		
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 26 7 8 32 B	13 gus detadity semi-		
If well produces oil or liquids, give location of tanks.	E 26 7 8 32 E	No No		
If well produces oil or liquids, give location of tanks. If this production is commingled wi	E 26 7 8 32 E	No 1, give commingling order number:	en	
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	B 26 7 8 32 E ith that from any other lease or poo	No 1, give commingling order number: New Well Workover Deepen	en	
If well produces oil or liquids, give location of tanks. If this production is commingled wi	E 26 7 8 32 E ith that from any other lease or poo on - (X) Oil Well Gas Well X	No 1, give commingling order number: New Well Workover Deepen X	Plug Back Same Restv. Diff, Restv	
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	B 26 7 8 32 E ith that from any other lease or poo	No I, give commingling order number: New Well Workover Deepen X Total Depth	Plug Back Same Restv. Diff, Restv	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

The L. Smit			
(Signature)			
Agent (Title)			
8/21/68 (Date)			
(Date)			

APPROVED	A. Clemen	19
TITLE	// //	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.