NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION	ON.		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	FICE	1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND UFFICE O. C. C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE  I RANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Taylor Pruitt  Address  e/o Oil Reporte		DRIZATION TO TRY	~ L J 49 M4	10a	
PRORATION OFFICE  Sperator  Taylor Fruits  Address			141	<i>โ</i> ปก็	
PRORATION OFFICE perator Taylor Pruitt				~ <b>v</b>	
PRORATION OFFICE perator Taylor Pruitt					
Taylor Pruitt					
ddress					
	& Gas Servi	ces, Box 763, H	obbs, New Mexic	<b>*</b>	
eason(s) for filing (Check prop	er box)		Other (Pleas	e explain)	
ew Well	Change in	n Transporter of:			
ecompletion	Oil	Dry G	as L		
Change in Ownership	Casinghe	ad Gas Conde	nsate		
change of ownership give no d address of previous owner					
ESCRIPTION OF WELL A	AND LEASE				533777A
ease Name Humble Federal	Well No.	Pool Name, Including F		Kind of Lease State, Federal or Fee	Lease No
ocation		V			
Unit Letter;_	660 Feet Fro	om The North Li	ne and660	Feet From The West	
95	7	<b>3</b> -	32 E . NMP	M. Roosevelt	Count
Line of Section	Township	Range	, NMP	vi)	County
noron Amion of mp Ano	DODTED OF OIL	AND NATURAL C	46		
ESIGNATION OF TRANS	of Oil S or C	Condensate	Address (Give address	to which approved copy of this fo	orm is to be sent)
Mobil Pipe Line 6			Box 900, Dal		
Came of Authorized Transporter		or Dry Gas		to which approved copy of this fo	orm is to be sent)
.ame of Authorized fidisporter	or castriducad das [	] 0. 21, 0			
	Tinta Co.	Twp. Rge.	Is gas actually connec	ted? When	
f well produces oil or liquids,	Unit Sec	1 · · · · · · · · · · · · · · · · · · ·	No No		
give location of tanks.					······
this production is commingl	ed with that from a	ny other lease or pool,	give commingling ord	er number:	······································
COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen Plug Back Sa	me Res'v. Diff. Res
Designate Type of Com		X Gas wen	X		! !
Pate Spudded		Ready to Prod.	Total Depth	P.B.T.D.	
7/1/68	7/2	0/68	4500	<i>LLL</i>	.85
levations (DF, RKB, RT, GR,		lucing Formation	Top Oil/Gas Pay	Tubing Depth	
		n Andres	4327	Li	69
				Depth Casing S	
erforations				44	
erforations					
		TUBING, CASING, AN	ID CEMENTING RECO	RD	
erforations		TUBING, CASING, AN	DEPTH		
HOLE SIZE	CASIN	G & TUBING SIZE	DEPTH		97 S CEMENT
HOLE SIZE	CASIN	8 5/8	334	SET SACK	97 S CEMENT
HOLE SIZE	CASIN	6 & TUBING SIZE 8 5/8 5 1/2	334 4497	SET SACK	97 S CEMENT
HOLE SIZE	CASIN	8 5/8	334	SET SACK	97 S CEMENT
HOLE SIZE 12 1/4 7 7/8	CASIN	6 & TUBING SIZE 8 5/8 5 1/2 2 3/8	334 4497 4469	SET SACK 22 65	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE	CASIN	8 5/8 5 1/2 2 3/8	after recovery of total vo	SET SACK  22 65  lume of load oil and must be equalers)	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE WELL	CASING	G & TUBING SIZE  8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this contract)	after recovery of total vo	SET SACK  22 65  lume of load oil and must be equal	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE , WELL  First New Oil Run To Tan	CASING CST FOR ALLOWA	G & TUBING SIZE  8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this continued)	after recovery of total vo	SET SACK  22 65  lume of load oil and must be equalers)	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE , WELL  First New Oil Run To Tan 7/19/68	CASING CST FOR ALLOWA	8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the	after recovery of total voilepth or be for full 24 hot Producing Method (Fi	SET SACK  22 65  lume of load oil and must be equalers)	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE WELL First New Oil Run To Tan 7/19/68 pth of Test	CASING CST FOR ALLOWA	8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the	after recovery of total valienth or be for full 24 hot Producing Method (Fi	SET SACK  22 65  lume of load oil and must be equal  irs)  ow, pump, gas lift, etc.)	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE WELL First New Oil Run To Tan 7/19/68 pth of Test 24 hours	CASING CST FOR ALLOWA	8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the	after recovery of total valienth or be for full 24 hot Producing Method (Fi	SET SACK  22 65  lume of load oil and must be equal  irs)  ow, pump, gas lift, etc.)	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE , WELL  First New Oil Run To Tan 7/19/68  Ith of Test 24 hours  al Prod. During Test	CASING CST FOR ALLOWA  Taks Date of Test  7/21-  Tubing Press  Oil-Bbls.	8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the	after recovery of total volepth or be for full 24 hot Producing Method (Fl	lume of load oil and must be equaled by pump, gas lift, etc.)  Choke Size	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE WELL First New Oil Run To Tan 7/19/68 pth of Test 24 hours	CASING CST FOR ALLOWA  Taks Date of Test  7/21-  Tubing Press	8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the	after recovery of total volepth or be for full 24 hot Producing Method (Figure Casing Pressure Water-Bbls.	SET SACK  22 65  lume of load oil and must be equal ars)  ow, pump, gas lift, etc.)  Choke Size  Gas-MCF	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE WELL First New Oil Run To Tan 7/19/68 pth of Test 24 heurs al Prod. During Test 239	CASING CST FOR ALLOWA  Taks Date of Test  7/21-  Tubing Press  Oil-Bbls.	8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the	after recovery of total volepth or be for full 24 hot Producing Method (Figure Casing Pressure Water-Bbls.	SET SACK  22 65  lume of load oil and must be equal ars)  ow, pump, gas lift, etc.)  Choke Size  Gas-MCF	97 S CEMENT 5
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE WELL First New Oil Run To Tan 7/19/68 pth of Test 24 hours al Prod. During Test 239  WELL	CASING CST FOR ALLOWA  Takes Date of Test  7/21-  Tubing Press  Oil-Bbls.  59	G & TUBING SIZE  8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the control of t	after recovery of total volepth or be for full 24 hot Producing Method (Figure Casing Pressure Water-Bbls.	SET SACK  22 65  lume of load oil and must be equal ars)  ow, pump, gas lift, etc.)  Choke Size  Gas-MCF  58	SCEMENT  S  Later or exceed top al
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE , WELL  9 First New Oil Run To Tan 7/19/68 pth of Test 24 hours 21 Prod. During Test 239	CASING CST FOR ALLOWA  Taks Date of Test  7/21-  Tubing Press  Oil-Bbls.	G & TUBING SIZE  8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the control of t	after recovery of total volepth or be for full 24 hot Producing Method (Figure Casing Pressure Water-Bbis.	SET SACK  22 65  lume of load oil and must be equal ars)  ow, pump, gas lift, etc.)  Choke Size  Gas-MCF  58	97 S CEMENT 5 O I to or exceed top al
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE , WELL  First New Oil Run To Tan  7/19/68  jth of Test  24 hours  al Prod. During Test  239  WELL  I Prod. Test-MCF/D	CASING CST FOR ALLOWA  Twbing Press Cil-Bbls.  59  Length of Te	G & TUBING SIZE  8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the control of t	after recovery of total volepth or be for full 24 hot Producing Method (Fill Pump)  Casing Pressure  Water-Bbis.  180	SET SACK  22 65  lume of load oil and must be equal ars)  ow, pump, gas lift, etc.)  Choke Size  Gas-MCF  58	97 S CEMENT 5 O I to or exceed top al
HOLE SIZE  12 1/4  7 7/8  ST DATA AND REQUE WELL First New Oil Run To Tan 7/19/68 pth of Test 24 hours al Prod. During Test 239  WELL	CASING CST FOR ALLOWA  Twbing Press Cil-Bbls.  59  Length of Te	G & TUBING SIZE  8 5/8 5 1/2 2 3/8  ABLE (Test must be able for this control of the control of t	after recovery of total volepth or be for full 24 hot Producing Method (Figure Casing Pressure Water-Bbis.	SET SACK  22 65  lume of load oil and must be equal ars)  ow, pump, gas lift, etc.)  Choke Size  Gas-MCF  58	SCEMENT  S  Later or exceed top al

certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given true and complete to the best of my knowledge and belief.

A LSmit	
(Signature)	
Agent	
(Title)	
7/22/68	

(Date)

By John w. Kungan	APPROVED	, 19
	/ / //	Lungan
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.