## SUBMIT IN TRIPL'

(Other instructions reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED	STAT	ES
DEPARTMENT O	F THE	INTERIOR

DEFACTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY FICE O. C. Q.				NH-C533777A			
APPLICATIO	N FOR PERMIT	TO DRILLIDE	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK	ILL X	DEEPEN	PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME		
	AS OTHER		SINGLE MULTIF	PLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·			Humble Pede	ral	
Taylor Pruitt					9. WELL NO.		
3. ADDRESS OF OPERATOR					7		
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				Chaveroo - San Andres			
At surface 660' FNL & 660' FNL of Sec. 25				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo:		<b></b> 42 3007 47			AND SURVEY OR	AREA	
At proposed prod. zone					Sec. 25, 178, R32E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				12. COUNTY OR PARIS	1		
17 miles West Milnesand, New Maxico				Roosevelt	N.M.		
15. DISTANCE FROM PROP	15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO				O. OF ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	660	320	TO THIS WELL			
18. DISTANCE FROM PRO	POSED LOCATION*		PROPOSED DEPTH	20. ROTAE	Y OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED, HS LEASE, FT.	1320	4500 Ro		tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			······	22. APPROX. DATE WORK WILL START*			
4441.3			Upon Approval				
23.	3	PROPOSED CASING A	ND CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4	8 5/8	20#	325		Circ.		
7 7/8	5 1/2	14# 4500			250		

To perforate and treat as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Agent TITLE DATE (This space for Federal or State office use) APPROVAL DATE PERMIT NO. . APPROVED BY \_ TITLE . CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

DISTRICT ENGINEER

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Ifem 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

68 f. 10 11

AND SE

## NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

676

HIDBBS OFFICE , perator TAYLOR PRUITT 'nit Letter Section 7 South ROOSEVELT Actual Footage Location of Well: NORTH line and 660 feet from the 660 feet from the WEST Ground Level Elev. Producing Formation Dedicated Acreage; Chaveroo San Andres 4441.3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-- 660'tained herein is true and complete to the best of my knowledge and belief Congran-Taylor Praitt June 11, 1968 I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the same knowledge and belief. Date Surveyed APRIL 10, 1968 Registered Profession II Enginee. and/or i

2000

1320